Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources De

nent

FFE - 7 1964

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

BK Exploration Corporation	I	Т	OTRA	NSPC	ORT OIL	AND NAT	TURAL GA		E111.			
Months   Continent   Suite   110, Tul sa, OK   74119	Operator  DIV Fundamentian Company	Weil API No.										
### SOUTH C Inner annal 1, Suite 110, Tull Sa, 0K 74119  **Textenosing for Fining (Check proper local)**  **Lew Will   Divide   D	· · · · · · · · · · · · · · · · · · ·						<u> </u>					
Change is Prince (Excel proper box)   Change is Transporter of Casingphead Clas   Codessate   Change is Operate give name		Suite 1	.10 <b>.</b> Tu	ılsa.	OK 74	119					ı	
County   C	Reason(s) for Filing (Check proper box)	<del></del>	·····				s (Please expla	in)	<del></del>			
Canding end operation   Canding are name   Bird Creek Resources, Inc., 1412 S. Boston, Suite 550, Tulsa, OK 74119	New Well											
Change of opening pice same   Section   Creek   Resources   Inc.   1412   S.   Boston   Suite   550   Tulsa   OK   74119	r ch		$\overline{}$	-								
DESCRIPTION OF WELL AND LEASE   Lease Name   Well No   Food Name, loctuding Formation   Lease No.						412 C I	Poston C	uita EE	0 Tule:	ον 7/	1110	
Lease Name	and address of previous operator Bird	Creek R	esour	ces,	inc., i	.412 5. 1	soston, s	uite 55	U, TUIS	1, UK /4	1119	
Designate Type of Completion - (X)   Distribute Specific Specifi	II. DESCRIPTION OF WELL.	AND LEA	SE									
Designate Type of Completion - (X)   Designate Type of Type - (X)   Designate Type - (X)	Lease Name	,	Well No.				مريم آمرا لي			n ···		
Unit Letter M ; 760 Feet From The South Lines and 660 Feet From The West Line Section 26 Township 225 Range 28E NMPM Eddy County    Manual Authorited Transporter of Children   125	<del></del>		<u>l</u>	Łas	t Herra	laura Bei	nd Delawa	ire state,	reactar of rec	NIT O7	773	
Section   26   Township   22S   Range   28E   NMPM   Eddy   County	M	. 760		F F.	Sc. Sc	outh	. 660	-		West	* !	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil		- 1		reet Fro					et rom ine_		Line	
Name of Authorited Transporter of OI  PT-1GP Pipe Pipe To CO  Name of Authorited Transporter of Caulaghead Gas  Very Continental Natural Gas, Inc.  Very Inception of Incident Continental Natural Gas, Inc.  Very Inception of Incident Continental Natural Gas, Inc.  Very Inception of Incident Continental Natural Gas, Inc.  Very Incidence of United Continental Natural Gas, Inc.  Very Incident Continental Natural Gas, Inc.  Very Incidence of United Privations of United Privations of United Privations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top OlivGet Privations  TUBING, CASING AND CEMENTING RECORD  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  TUBING, CASING AND CEMENTING RECORD  Entertained to Gas, Inc.  Top OlivGet Privations  TUBING, CASING AND CEMENTING RECORD  Entertained to Gas, Inc.  Top OlivGet Privations  TUBING, CASING AND CEMENTING RECORD  Entertained to Gas, Inc.  Top OlivGet Privations  TUBING, CASING AND CEMENTING RECORD  Entertained to Gas, Inc.  Top OlivGet Privations  Tubing Pressure  Very Incidence of United States of Producing Method (Flows, pump, gas tipl., etc.)  Top OlivGet Privation Continents (Studies)  Top	Section 26 Township	<b>,</b> 22S		Range	28E	, NI	MPM, Edo	ly			County	
Name of Authorited Transporter of OI  PT-1GP Pipe Pipe To CO  Name of Authorited Transporter of Caulaghead Gas  Very Continental Natural Gas, Inc.  Very Inception of Incident Continental Natural Gas, Inc.  Very Inception of Incident Continental Natural Gas, Inc.  Very Inception of Incident Continental Natural Gas, Inc.  Very Incidence of United Continental Natural Gas, Inc.  Very Incident Continental Natural Gas, Inc.  Very Incidence of United Privations of United Privations of United Privations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top OlivGet Privations  TUBING, CASING AND CEMENTING RECORD  Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  TUBING, CASING AND CEMENTING RECORD  Entertained to Gas, Inc.  Top OlivGet Privations  TUBING, CASING AND CEMENTING RECORD  Entertained to Gas, Inc.  Top OlivGet Privations  TUBING, CASING AND CEMENTING RECORD  Entertained to Gas, Inc.  Top OlivGet Privations  TUBING, CASING AND CEMENTING RECORD  Entertained to Gas, Inc.  Top OlivGet Privations  Tubing Pressure  Very Incidence of United States of Producing Method (Flows, pump, gas tipl., etc.)  Top OlivGet Privation Continents (Studies)  Top	III DESIGNATION OF TRAN	CD/\DTEI	) OF O	T A NIT	n Niatiu	DAT CAS						
Pride Pipeline Co.  Name of Authorite Transporter of Catinghead Gus Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Case, I at the price of Continental Natural Gas, Inc.  If well produces oil or liquida, I at the price of Continental Case, I at the price of Continental Natural Gas, Inc.  If well produces of Case, I at the price of Continental Case, I at the price of Case, I at the price	Name of Authorized Transporter of Oil	<del></del> -			O NATUI		e address to wh	ich approved	copy of this fo	orm is 10 be ser	u)	
Continental Natural Gas, Inc.  Well produce for liquids, pre location of lands.  Well produce for liquids, pre location of units.  When 7 9/92  When 8 7 9/92  When 9 9/92  When 8 7 9/92  When 8 7 9/92  When 8 7 9/92  When 8 7 9/92  When 9 9/92  When 8 7 9/92  When 8 7 9/92  When 9 9/92  When 8 7 9/92  When 9 9/92  When 8 7 9/92  When 9 9/92	Pride Pipeline Co. P.O. Box 2436, Abilene, TX 79604											
If well produces oil or liquids, well to the production of lands. When 7 2/S	Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Address (Give address to which approved copy of t									orm is to be ser	น)	
Super location of tanks.   M   26   225   28E   Yes   9/92		<del> </del>	Coo	т	n				<del></del>	_ 1		
Designate Type of Completion - (X)  Diss Spadded  Das Compl. Ready to Prod.  Diss Spadded  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  DEPTH SET  SACKS CEMENT  Frod. Fig. 1 2 2  2-17-94  Large Complete Com	give location of tanks.			22S	28E		y connected?	When	9/92			
Designate Type of Completion - (X)  Diss Spadded  Das Compl. Ready to Prod.  Diss Spadded  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  DEPTH SET  SACKS CEMENT  Frod. Fig. 1 2 2  2-17-94  Large Complete Com	If this production is commingled with that	from any other	r lease or	pool, giv	e commingli	ing order num	ber:		· · · · · · · · · · · · · · · · · · ·			
Desis Spanded Type of Completion - (X)  Date Spanded Date Compl. Ready to Prod.  Date Spanded Date Completion - (X)  Date Spanded Date Completion - (X)  Date Spanded Date Spanded Date Completion - (X)  Date Spanded Date Spanded Date Completion - (X)  Date Spanded D	IV. COMPLETION DATA											
Date Speeded  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Date Depth  P.B.T.D.  Top Oil/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  For FO - 3  2-17-94  Acts  CP  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbis.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Diving Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  Fill 1 994  By  Signature  B. C. Kimmel Vice President  Frinted Name  Title  SUPFRVISOR.  Title  SUPFRVISOR.  Title  SUPFRVISOR.  Title  SUPFRVISOR.  Title  SUPFRVISOR.	Designate Type of Completion	- (X)	Oil Well	ļo	Jas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  Top OldGe Pay  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Stoce  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  For T D - 3  2 - T - 9  Acts CP  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 howrs.)  Date First New Oil Rus To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  VI. OPER ATOR CERTIFICATE OF COMPLIANCE  I berreby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complied to the best of my knowledge and belief.  Signature  B. C. Kimmel  Vice President  Printed Name  (918) 582-3855  Title  SUP! RVISOR.  Tubing Depth  Tubing Depth  Tubing Shooe  Tubing Shooe  Depth SET Of SACKS CEMENT  Folder Size  Tubing Depth  Tubing Shooe  Depth SET Of SACKS CEMENT  Full Supplies to the best of my knowledge and belief.  Title  SUP! RVISOR.  Title  SUP! RVISOR.  Title  SUP! RVISOR.  Title  SUP! RVISOR.		. —	l. Ready to	Prod.		Total Depth	<u> </u>	l	חדממ	L	1	
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  PART FOR 3  2-17-94  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Actual Prod. Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbls.  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I herreby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information gives above is true and compile to the best of my knowledge and belief.  Signature  B. C. Kimmel  Vice President  Printed Name  Title  SUPFRVISOR  PIST 8/CT 11.  Title  SUPFRVISOR  PIST 8/CT 11.	,								P.B. 1.D.			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  For I I - 3  S-17-94  Length of Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 howrs.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Casing Pressure  Choke Size  Water - Bbis.  Gas. MCF  GAS WELL  Actual Prod. Test - MCFID  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complied with and that the information given above is true.  OIL CONSERVATION DIVISION  Date Approved  FER 1 § 1946  SUPPLI	levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  For I I - 3  S-17-94  Left for - 3  S-17-94  Left for - 3  S-17-94  Left for Size  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Water - Bbis.  Gas. MCF  Gravity of Condensate  Will Condensate/MMCF  Oravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complied with and that t	Perforations					l r			 	Dark Gallage Char		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  For F1 - 3  2-17-94  Aug Cp/  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbis.  Water - Bbis.  Gas- MCF  Gravity of Condensate  (Esting Method (pion, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPER ATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Date Approved  By  Title  SUPFRYISOR PISTRICT !!  Title  SUPFRYISOR  Title  SUPFRYISOR									Depui Casir	ig Shoe		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  For F1 - 3  2-17-94  Aug Cp/  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  Actual Prod. Test - MCF/D  Length of Test  Oil - Bbis.  Water - Bbis.  Gas- MCF  Gravity of Condensate  (Esting Method (pion, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPER ATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Date Approved  By  Title  SUPFRYISOR PISTRICT !!  Title  SUPFRYISOR  Title  SUPFRYISOR		T	UBING.	CASIN	NG AND	CEMENTI	NG RECOR	D	<u></u>		· · · · · · · · · · · · · · · · · · ·	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 howrs.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. Test - MCP/D  Length of Test  Biblis. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and compiled with and that the information given above is true and compiled with and that the information given above is true and compiled with and that the information given above is true and compiled with and that the information given above is true and compiled with and that the information given above is true and compiled with and that the information given above is true and compiled with and that the information given above is true and compiled with and that the information given above is true and compiled with and that the information given above is true and compiled with and that the information given above is true and compiled with and that the information given above is true and compiled with and that the information given above is true and compiled with and that the information given above  Signature  B. C. Kimmel  Vice President  Title  SUPFRVISOR.  Title  SUPFRVISOR.	HOLE SIZE									SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  [esting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  [hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  B. C. Kimmel Vice President  Printed Name  1/19/94 (918) 582-3855												
DIL WELL  Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Ohoke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  B. C. Kimmel  Vice President  Title  1 Title  SUPF. RVISOR.  Title  Title  Title  Title  Title  Title  Title  Title						•			2-17-94			
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  FER 1 8 1994  By  Title  SUPFRYISOR  Title  Title  Title  Title  Title  Title  Title										che ap		
OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  FER 1 § 1994  By  Title  SUPFRYISOR.  Title  Title  Title  Title  Title  Title  Title  Title	V. TEST DATA AND REQUES	FOR A	LLOW	ABLE		<u> </u>			1,	<i>J</i> /		
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Title  SUPERVISOR.  Title  Title  Title  SUPERVISOR.  Title  Title  Title  Title  Title  Title  Title	OIL WELL (Test must be after t				oil and must	be equal so or	exceed top allo	owable for thi	s depih or be	for full 24 how	rs.)	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Disting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  FER 1 1994  By  Title  SUPFRVISOR.  Title  Title  SUPFRVISOR.	Date First New Oil Run To Tank	Date of Tes	4			Producing M	ethod (Flow, pi	mp, gas lifi,	uc.)			
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Disting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  FER 1 9 190/c  By  Title  SUPFRVISOR.  Title  SUPFRVISOR.  Title  Title  SUPFRVISOR.	Locate of Too	This is				Cod on Dogo			Chaka Siza	Choke Size		
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Biblis. Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complited with and that the information given above is true and complite to the best of my knowledge and belief.  Printed Name  1/19/94  Gravity of Condensate  Biblis. Condensate/MMCF  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Clocke Size  OIL CONSERVATION DIVISION  Date Approved  FER 1 994  By  SUPFRVISOR.  Title  Title  Title  Title	Tuoing Pressure					Casing Pressure			CHOKE SIZE			
Testing Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size	iual Prod. During Test Oil - Bbls.					Water - Bbis.			Gas- MCF			
Testing Method (pitor, back pr.)   Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size												
Tubing Pressure (Shut-in)   Casing Pressure (Shut-in)   Casing Pressure (Shut-in)   Choke Size	GAS WELL											
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complie to the best of my knowledge and belief.  Signature B. C. Kimmel Vice President Printed Name 1/19/94  (918) 582-3855  OIL CONSERVATION DIVISION  Date Approved  By  SUPFRVISOR  Title  Title  Title  Title	Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complie to the best of my knowledge and belief.  Signature B. C. Kimmel Vice President Printed Name 1/19/94 (918) 582-3855  OIL CONSERVATION DIVISION  Date Approved  By  SUPFRVISOR.  Title  SUPFRVISOR.  Title  Title		AMALIA MARIA								Chala Sina		
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complie to the best of my knowledge and belief.  Signature  B. C. Kimmel Vice President  Printed Name  1/19/94  (918) 582-3855  OIL CONSERVATION DIVISION  Date Approved  FER 1 9 1994  By	string method (pilot, back pr.) Lubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complie to the best of my knowledge and belief.  Signature  B. C. Kimmel Vice President  Printed Name  1/19/94  (918) 582-3855  OIL CONSERVATION DIVISION  Date Approved  FER 1 9 1994  By	VI OPERATOR CERTIFIC	'ATE OF	COME	OI TAN	JCE	1			.1			
Division have been complied with and that the information given above is true and complied to the best of my knowledge and belief.  Date Approved  By  Wice President  Printed Name  1/19/94  (918) 582-3855  Date Approved  FER 1 9 1994  By  Title  SUPFRVISOR  Title						OIL CONSERVATION DIVISION						
Signature   Signature   B. C. Kimmel   Vice President   Printed Name   Title   Title   SUPERVISOR. DISTRICT   TITLE   TI	Division have been complied with and	that the infor	mation giv		:				***	o 100		
Signature   Vice President   By   SUPERVISOR   Signature   Vice President	is the and complete to the best of my knowledge and belief.					Date	Approve	d	FEH ]	1994		
1/19/94 (918) 582-3855	KOY IMA									er 11		
1/19/94 (918) 582-3855	Signature					By_			a pistri	(C1 II.		
1/19/94 (918) 582-3855	B. C. Kimmèl		<del></del>				_ • 1	PERVISO	Ke Maria			
			(918)	Tille 582-3	8855	Title	SU					
			<del>```</del>									

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.