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NEW MEXICO OIL CONSERVATION COMMISSION

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30-015-23897

Form C-101  
Revised 1-1-75

AUG 13 1981

O. C. D.  
ARTESIA, OFFICE

5A. Initial Type of Permit  
STATE ☒ FEDERAL ☐

5. Permit No. 165173

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. Permit Number
2. Name of Operator El Paso Natural Gas Company ✓		8. Name of Land Owner Jurnegan State Com.
3. Address of Operator 1800 Wilco Building, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>2201.5</u> FEET FROM THE <u>North</u> LINE AND <u>1670</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>12</u> T4S R6E S24E		10. Name of Land Owner Unders. Baldrige Canyon Morrow
5. Depth of Well 4032 GR.		11. Name of Land Owner Eddy
6. Kind of Cement Plug Statewide		12. Name of Land Owner Eddy
13. Name of Drilling Contractor Empire Drilg. Co.		14. Name of Land Owner Eddy
15. Approx. Date Work will start 8-22-81		16. Name of Land Owner Eddy

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2	13-3/8	48.0	500	525	Surface
12-1/4	9-5/8	36.0	3000	1200	Surface
8-3/4	4-1/2	11.6	10850	800	500' above of Wolfcamp

Blowout preventer equipment will consist of 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams with rotating head to be installed after the 13-3/8" casing has been set.

Blowout preventer equipment will consist of 5000 psi WP and 10,000 psi test double gate preventer equipped with blind and pipe rams, hydril, and rotating head to be installed after the 9-5/8" casing has been set and used to 500' depth.

Gas is dedicated to El Paso Natural Gas Company.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 2-18-82  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jahmi D. Deek Title Supervisor Production Ser Date 8-12-81

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II

DATE

AUG 18 1981

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 9 5/8" casing