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NEW MEXICO OIL CONSERVATION COMMISSION

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NOV 06 1981

O. C. D.  
ARTESIA, OFFICE

API No. - 30-015-23897

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG- 5173	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Jurnegan State
3. Address of Operator 1800 Wilco Building - Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER G 2201.5 FEET FROM THE North LINE AND 1670 FEET FROM East THE LINE, SECTION 12 TOWNSHIP 24S RANGE 24E NMPM.	10. Field and Pool, or Wildcat (Morrow) Balderidge Canyon
15. Elevation (Show whether DF, RT, GR, etc.) GR-4032.0'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud 17½" hole on 10-5-81 at 7:30 p.m., Tierra Drilling Corp. (Rig #23).  
Drilled to 484' and 13 3/8", 48.0#, H-40 casing set at 484'. Cemented with 580 sxs.  
Class "C" cement ½# flo seal, 2% CC adn circulated 100 sxs. to surface. Job complete  
at 6:15 a.m., 10-9-81. TOC @ surface. WOC 38 3/4 hrs. and tested casing 800 psi,  
test OK. Reduced hole to 12¼" and drilled to 2,660' and ran 9 5/8", 36#, K-55 casing  
set at 2,660'. Cemented with 1725 sxs. Class "C" cement 10# gilsonite, ½# flo seal,  
2% CACL₂ and plug down at 10-17-81. Ran 1" tubing to 610' cement w/255 sxs. Class  
"C", 2% CC, POH WOC 2 hrs. TIH with 1" tubing to 518' mix and pump 70 sxs. Class  
"C", 2% CC and pulled 1" to 208' and pump 70 sxs. Class "C", 2% CC and circulate  
out 10 sxs. cmt. N.D. BOP, test spool 2000 psi, test OK. WOC 21¼ hrs. N.U. BOP  
and test casing 1200 psi. test OK. Reduced hole to 8 3/4" and resumed drilling  
operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John D. Seck TITLE Supervisor Production Svc. DATE 11-5-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE NOV 16 1981

CONDITIONS OF APPROVAL, IF ANY: