

NEW MEXICO OIL CONSERVATION COMMISSION
DRAWER DD
ARTESIA, NEW MEXICO

FIELD REPORT FOR CEMENTING OF WELLS

Operator <u>El Paso Natural Gas Company</u>			Lease <u>Jurnegan State Com</u>		Well # <u>2</u>
Location of Well	Unit <u>2261N 1670E</u>	Section <u>6</u>	Township <u>12</u>	Range <u>24</u>	County <u>Eddy</u>
Drilling Contractor	<u>Empire Drly. Co</u>		Type of Equipment <u>Rotary</u>		

* Witness

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48 #</u>		<u>500'</u>	<u>525 SX - Circ</u>
<u>12 1/4</u>	<u>9 5/8</u>	<u>36 #</u>		<u>3000'</u>	<u>1200 SX - Circ</u>
<u>8 3/4</u>	<u>4 1/2</u>	<u>11.6 #</u>		<u>10,850</u>	<u>800 SX</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 9 5/8 Sacks cement required _____

Type of Shoe used Fix-Pat Float collar used Float Coll Btm 3 jts welded Yes

TD of hole 2660 Set 2668 Feet of 9 5/8 Inch 36 # Grade K-55

New-used csg. @ 2668 with 200 sacks neat cement around shoe

+ 150 sax Thicket 70615c additives 1/2 Fl Sol 2 1/2 cc + 1375 SX Hewco 40

Plug down @ 1155 (AM) (PM) Date 10-17-81

Cement circulated NO No. of Sacks _____

Cemented by Hewco Witnessed by BW Wynn

Temp. Survey ran @ 200 (AM) (PM) Date 10-18-81 top cement @ 860

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: Loss zone @ 680

Taggok Cement C 640 Cemented with 25 st class C 3% cc
1000 Cemented with 140 SX class C Circulated