

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SEP 25 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-77

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 2. Name of Operator HNG Oil Company / | 5. State Oil & Gas Lease No. |
| 3. Address of Operator P. O. Box 2267 Midland, Texas 79702 | 7. Unit Agreement Name |
| 4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 990 FEET FROM THE North LINE, SECTION 11 TOWNSHIP 24S RANGE 27E NMPM. | 8. Farm or Lease Name Smith 11 Com. |
| | 9. Well No. 1 |
| | 10. Field and Pool, or Wildcat Wildcat Morrow |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3111.4' GR | 12. County Eddy |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: 9/11/81

| | | | |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-2-81 - Set 2200' feet of 9 5/8" 36# K-55 ST&C
Cemented W/1300 sx HLW W/1/4#/sx Floccle 2% CaCl₂ mixed
at 12.7 ppg. and 400 sx C1 C W/1/4#/sx Floccle & 2% CaCl₂
mixed at 14.8 ppg. - circulated to surface. WOC - 26-3/4 hrs.
pressure tested to 600 ps:

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon Betty Gildon TITLE Regulatory Analyst DATE 9-23-81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE SEP 30 1981

CONDITIONS OF APPROVAL, IF ANY: