---DISTRIBUTION NEW MEXICO OIL CONSERVATION MISSION SANTA FE Form C -104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 FILE Ellective 1-1-65 **AND** U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED BY OIL TRANSPORTER GAS OPERATOR FEB 12 1987 PRORATION OFFICE Operator O. C. D. Enron Oil & Gas Company ARTESIA, OFFICE P. O. Box 2267, Midland, Texas 79702 Reason(s) for (ling (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Oil Dry Gas Change Operator Name Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner ____ HNG OIL COMPANY, P. O. Box 2267, Midland, Texas 79702 II. DESCRIPTION OF WELL AND LEASE Well No.; Pool Name, Including Formation Lease No. Smith 11 Com. 1 Black River Morrow State, Federal or Fee Fee Location 990 Feet From The north Line and 1980 Unit Letter Feet From The 11 24S 27E Line of Section Township Eddy Range , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit ... Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Permian (Eff. 9 / 1 /87) Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Drawer 1320, Hobbs, NM 88240 Unit Sec. Twp. is gas actually connected? , When If well produces oil or liquids, give location of tanks. C 24S : 27E 11 Yes 2/15/82 If this production is commingled with that from any other lease or pool, give commingling order numbers IV. COMPLETION DATA Workover Same Resty, Diff. Resty. Deepen Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT nF. ID-3 12-87 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Cil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Pred. During Test Oil-Bbls. Water - Bbls. Ggs - MCF GAS WELL Actual Prod. Tool-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION MAR 2 3 1987 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with snd that the information given above is true and complete to the best of my knowledge and belief. Original Signed By Les A. Clements TITLE . Supervisor Distr This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despen well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Betty Gildon, Regulatory Analyst All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title)

(Date)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply