

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐
b. TYPE OF COMPLETION	
DEC 8 1981	
O. C. D.	

2. Name of Operator	
DINERO OPERATING COMPANY	
ARTESIA, OFFICE	
3. Address of Operator	
Post Office Drawer 10505, Midland, Texas 79702	
4. Location of Well	
UNIT LETTER N LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM	
THE South LINE OF SEC. 25 TWP. 23-S RGE. 28-E NMPM	
12. County	
Eddy	
10. Field and Pool, or Wildcat Und.	
S. Culebra Bluff	
Bone Spring	

15. Date Spudded	
9/10/81	
16. Date T.D. Reached	
10/5/81	
17. Date Compl. (Ready to Prod.)	
10/27/81	
18. Elevations (DF, RKB, RT, GR, etc.)	
2993.1	
19. Elev. Casinghead	
Surface	
20. Total Depth	
7,254'	
21. Plug Back T.D.	
7,214'	
22. If Multiple Compl., How Many	
23. Intervals Drilled By	
Rotary Tools	
Cable Tools	
32' to 7254'	
0-32'	
24. Producing Interval(s), of this completion - Top, Bottom, Name	
6460 to 6578	
6702 to 6868	
Bone Spring	
25. Was Directional Survey Made	
No	
26. Type Electric and Other Logs Run	
Comp. Neutron, Formation Density, Dual Laterlog	
27. Was Well Cored	
No	
28. CASING RECORD (Report all strings set in well)	
Casing Size	
Weight lb./ft.	
Depth Set	
Hole Size	
Cementing Record	
Amount Pulled	
13 3/8	
48#	
422	
17 1/2	
425 sx. 2% CC	
None	
8 5/8	
24#	
2503	
11	
1400 sx.	
None	
4 1/2	
10.50#	
7277	
7 7/8	
1985 sx.	
None	
29. LINER RECORD	
TUBING RECORD	
Size	
Top	
Bottom	
Sacks Cement	
Screen	
Size	
Depth Set	
Packer Set	
2 3/8	
6700	
None	
31. Exploration Record (Interval, size and number)	
6460, 6466, 6481, 6484, 6490, 6501, 6509, 6518, 6522, 6536, 6552, 6556, 6560, 6566, 6570, 6574, 6578, 6702, 6705, 6707-12-20-26-29-34-42, 45-55-57-61-66-69-72-81-84-93-95, 6801-03-07-10, 13-17-21-29-36-40-58-64-68	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	
Amount and Kind Material Used	
6460-6578	
Acid 5000	
Frac-65000 Gal.	
110,000# Sand 20/40	
6702-6868	
6600 Acid	
33. PRODUCTION	
Date First Production	
Production Method (Flowing, gas lift, pumping - Size and type pump)	
Well Status (Prod. or Shut-in)	
10/28/81	
Flowing	
Shut in.	
Date of Test	
Hours Tested	
Choke Size	
Prod'n. For Test Period	
Oil - Bbl.	
Gas - MCF	
Water - Bbl.	
Gas - Oil Ratio	
11/11/81	
24	
16/64	
5	
200	
25	
40/1	
Flow Tubing Press.	
Casing Pressure	
Calculated 24-Hour Rate	
Oil - Bbl.	
Gas - MCF	
Water - Bbl.	
Oil Gravity - API (Corr.)	
200	
500	
5	
200	
25	
40	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Test Witnessed By	
Vented	
Sam Billington	
35. List of Attachments	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Laranda Noma</u> TITLE <u>Production Clerk</u> DATE <u>12/7/81</u>	