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P. O. BOX 2088
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DEC 10 1981

O. C. D.
ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DANERO OPERATING COMPANY

Address

POST OFFICE DRAWER 10505, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Williams	1	Bone Spring-S. Culebra Bluff	State, Federal or Fee Fee	
Location				
Unit Letter	N	1980 Feet From The West	Line and 660	Feet From The South
Line of Section	25	Township 23-S	Range 28-E	N40PM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	2205 Wilco Building, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P. O. Box 1492, El Paso, Texas 79978
Does well produce oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
N 25 23-S 28-E	YES 8/4/82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9/10/81	Oct. 28-1981	7254'	6900 - 7214'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
2993.1	Bone Spring-S. Culebra Bluff	6460'	6700'					
Perforations			Depth Casing Shoe					
6460 - 6868 (See attached sheet)			7277'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2	13 3/8	422'	425 sx. 2% CC
11	8 5/8	2503'	1400 sx.
7 7/8	4 1/2	7277'	1985 sx.

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
10/28/81	11/11/81	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	200	500	16/64
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	5	25	200

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. Norman
(Signature)
Production Clerk
(Title)
Dec. 8, 1981
(Date)

OIL CONSERVATION DIVISION

AUG 25 1982

APPROVED _____, 19____
BY Leslie A. Clements
TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiple completed wells.

EL PASO NATURAL GAS COMPANY

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O. C. D.
ARTESIA, OFFICEDATE August 5 19 82

ADVICE ON WELLS TIED INTO GAS GATHERING SYSTEMS

Name of Producer Dinero Operating Company (1814) ✓

Well Name and Number Williams #1 (Flash Gas)

Location 1980'FWL, 660'FSL, Sec. 25, T-23-S R-28-E Eddy County, NM

Pool Name South Culebra Bluff Bone Spring

Producing Formation Bone Spring

Top of Gas Pay 6460'

Oil or Gas Well Oil

Gas Unit Allocation 80 Acres (S 1/2 of SW/4)

Date Tied Into Gathering Systems 8/4/82

Date of First Delivery 8/4/82

Gas Gathering System South Carlsbad C/S

Processed through Gasoline Plant (yes or no) No

Station Number 68-173-01

Remarks: Operator has installed a portable field compressor to serve these
wells. Williams #1 added to Central Point Delivery - meter #68-173-01;
which also serves Giovingo #1 well. The operator installed his own
line to our CPD meter and installed his own meter to differentiate
production from the two wells. CPD meter reading after Williams well
was added 8/4/82 as follows: 4.0, 5.7, 110° @ 1130 = 275 MCF/D

Site Code: 32688-7-01

By Francis R. Elliott, Dispatching
ae