

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 15 1991

Form C-103
Revised 1-1-89

CIST
BLM
Bjhm

WELL API NO.
30-015-23907

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Williams

8. Well No. 1

9. Pool name or Wildcat

Und. Delaware

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER SI, uneconomical

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEPTH ☐ PLUG BACK ☐ DEEP REENTRY ☐ OTHER Reentry

2. Name of Operator
Bird Creek Resources, Inc.

3. Address of Operator
810 S. Cincinnati, Ste. 110 Tulsa, OK 74119

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1980 Feet From The West Line
Section 25 Township 23S Range 28E NMZM Eddy County

10. Date Spudded 2-7-91 11. Date T.D. Reached 2-11-91 12. Date Compl. (Ready to Prod.) 2-14-91 13. Elevations (DF & RKB, RT, GR, etc.) 2993' GL 14. Elev. Casinghead 2993'

15. Total Depth Reentered to 6379' 16. Plug Back T.D. 6379' 17. If Multiple Complet. How Many Zones? 1 18. Interval Drilled By Rotary Tools 0-6379' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Delaware @ 6070 - 6375' 20. Was Directional Survey Made --

21. Type Electric and Other Logs Run
GR-CBL-CCL 22. Was Well Cored --

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT CEMENT
Set by Dinero in 1981:					
13 3/8"	48	0-422'	17 1/2	cmt. circulated	--
8 5/8"	24	0-2503'	11	"	--
4 1/2"	10.5	0-7254'	7 7/8	"	--

LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
1 spf @ 6070-6375', 83 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6070-6217' None
6278-6334' 1500 g. acid, 27,400 g. gel
51,800# sand

28. PRODUCTION
Date First Production 2-14-91 Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing Well Status (Prod. or Shut-in) Si
Date of Test 3-17-91 Hours Tested 30 Choke Size -- Prod's For Test Period 17 Oil - Bbl 17 Gas - MCF TSTM Water - Bbl 284 Gas - Oil Ratio --
Flow Tubing Press. -- Casing Pressure -- Calculated 24-Hour Rate 14 Oil - Bbl 14 Gas - MCF TSTM Water - Bbl 227 Oil Gravity - API - (Corr.) 40.6

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Keith Norvell

30. List Attachments
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill M. Burks Printed Name Bill M. Burks Title Agent Date 4-9-91