

AUG 31 1981

C. D.

ARTESIA OFFICE

30-015-23908

Form C-101
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐
 IS ☒ CAS ☐ OTHER ☐
 SINGLE ZONE ☐ MULTIPLE ZONE ☐

Name of Operator

DINERO OPERATING COMPANY

Address of Operator

Post Office Drawer 10505, Midland, Texas 79702

Location of Well

UNIT LETTER P LOCATED 660 FEET FROM THE South LINE

660 FEET FROM THE East LINE OF SEC. 25 TWP. 23-S RGE. 28-E

5A. Indicate Type of Lease

STATE ☐ FEE ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Term or Lease Name

Ray Howard

9. Well No.

1

10. Field and Pool, or Well Unit
S. Culebra Bluff-Bone Springs

12. County

Eddy

19. Proposed Depth

8,000'

19A. Formation

Bone Springs

19. History of C.T.

Rotary

20. Cement (show whether H, K, etc.)

2964.7 G.L.

21A. Kind & Status Plug Bond

Blanket bond on file

21B. Drilling Contractor

J.D.J. Drilling Co.

22. Approx. Date Work will start

When rig available

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54#	400'	425 sx.	Circ.
11	8 5/8	24-32	2600	1500 sx.	Circ.
7 7/8	4 1/2	10.5-11.60#	7200	1400 sx.	2600'

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3-3-82
UNLESS DRILLING UNDERWAY

Gas is not dedicated

BOP attached

BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PH ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Laranda Norman

Title Production Clerk

Date August 27, 1981

(This space for State Use)

MOVED BY *W.A. Gressett*

TITLE SUPERVISOR, DISTRICT II

DATE SEP 3 1981

DITIONS OF APPROVAL, IF ANY:

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

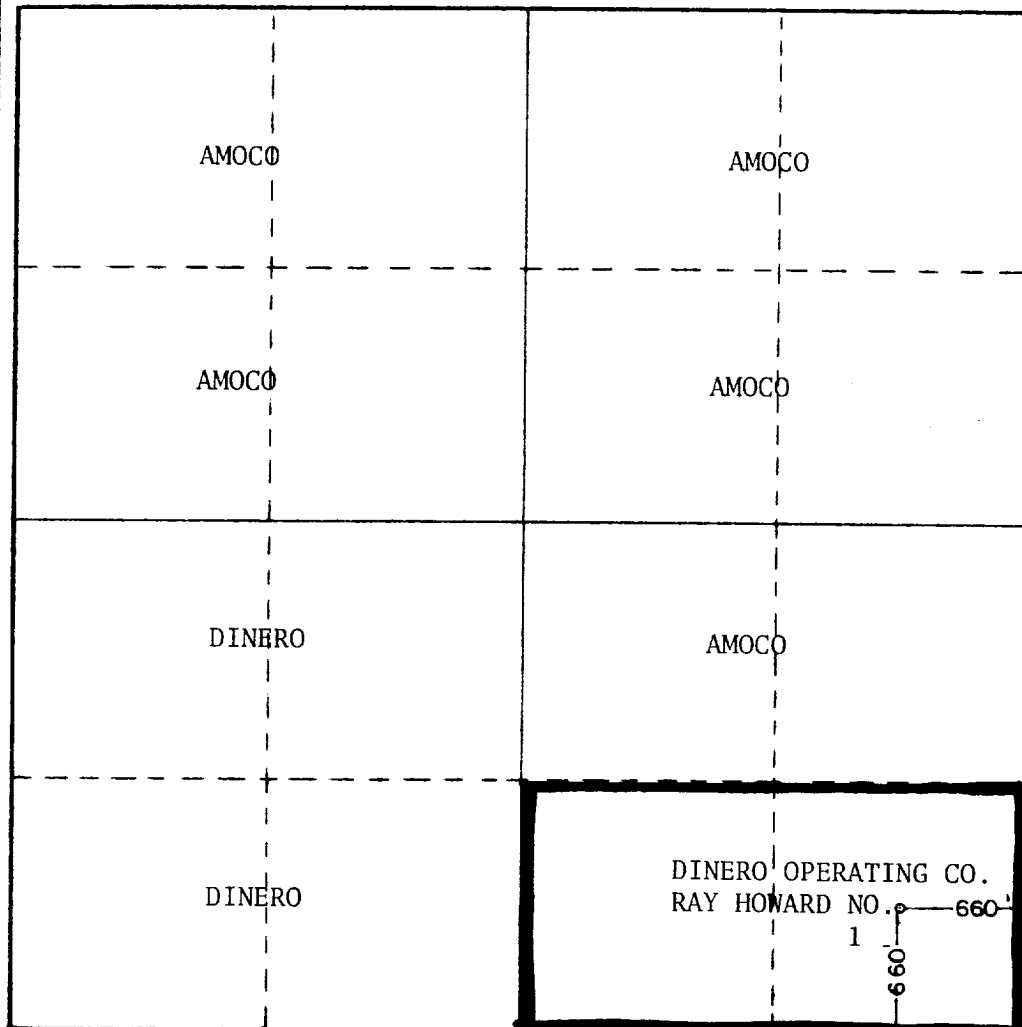
Operator DINERO OPERATING CO.			Lease RAY HOWARD		Well No. 1
Unit Letter P	Section 25	Township 23 SOUTH	Range 28 EAST	County EDDY	
Actual Footage Location of Well: 660 feet from the SOUTH line and 660 feet from the EAST line					
Ground Level Elev. 2964.7	Producing Formation Bone Springs	Pool Und. S. Culebra Bluff	Dedicated Acreage: 80		

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
L. C. McClure

Position
Field Supt.

Company
Dinero Operating Company

Date
August 27, 1981

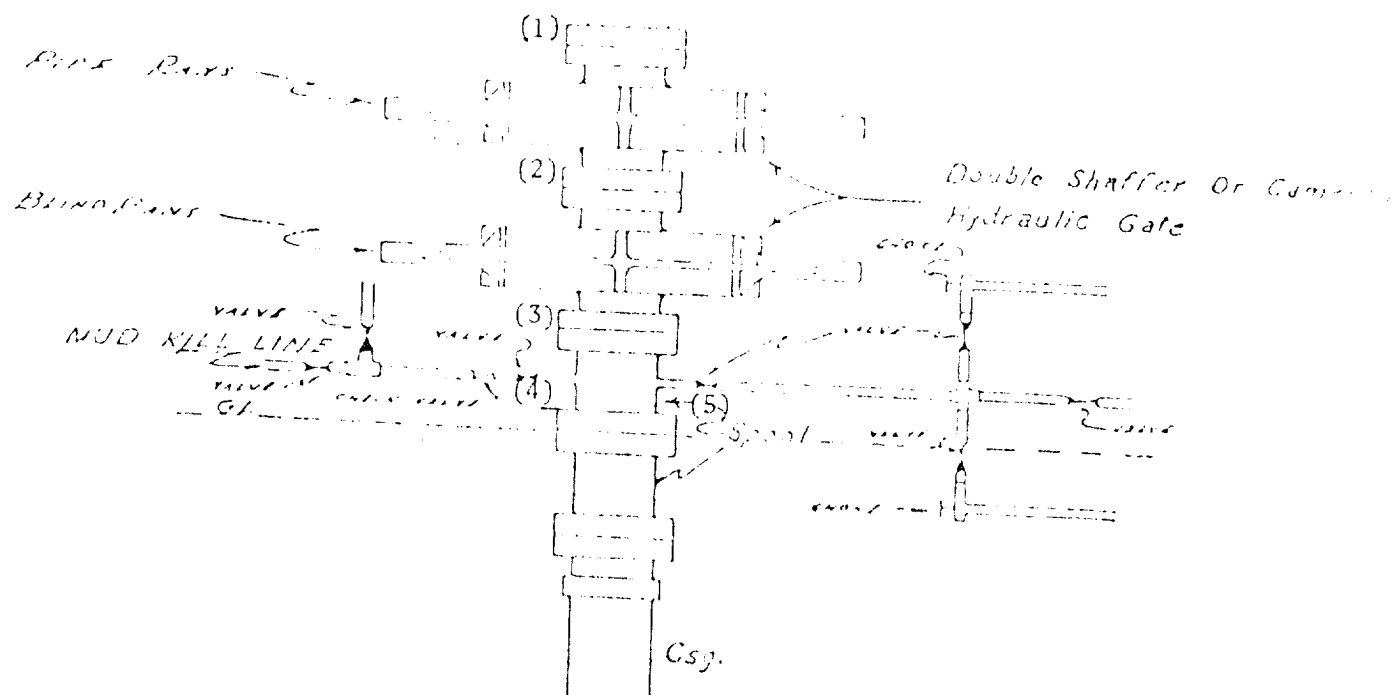
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision. 678 at the same time is true and correct to the best of my knowledge and belief.



Date Surveyed
8-20-81

Registered Professional Engineer and/or Land Surveyor
John W. West

Certificate No. **JOHN W. WEST 678**
PATRICK A. ROMERO 6865
Ronald J. Eidson 3239



NOTE:

MANUAL AND HYDRAULIC CONTROLS WITH CLOSING UNIT NO LESS THAN 75' FROM WELL HEAD. REMOTE CONTROLS ON RIG FLOOR.

(1) 10"-3,000#

(2) 10"-3,000#

(3) 10"-3,000#

(4)&(5) Values 3,000#