

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

CONSERVATION DIVISION

P. O. BOX 2080  
SANTA FE, NEW MEXICO 87501

RECEIVED

SEP 3 1981

O. C. D.

ARTESIA, OFFICE

30-015-23910

Form C-101  
Revised 10-1-78

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	3
LAND OFFICE	
OPERATOR	1

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

Type of Work

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

Type of Well

WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

Name of Operator

ENERO OPERATING COMPANY

Address of Operator

POST OFFICE DRAWER 10505, MIDLAND, TEXAS 79702

Location of Well

UNIT LETTER A LOCATED 430 FEET FROM THE North LINE

550 FEET FROM THE East LINE OF SEC. 7 TWP. 24-S RGE. 28-E RANGE

5A. Indicate Type of Lease

STATE ☐

FEED ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Cotton Petroleum Co.

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat-Bone Springs

12. County

Eddy

19. Proposed Depth

8,000'

19A. Formation

Bone Springs

20. Rotary or C.T.

Rotary

21A. Kind & Status Plug. Bond

3063.8

Blanket bond on file

21B. Drilling Contractor

J.D.J. Drilling Co.

22. Approx. Date Work will start

As soon as rig available

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	54#	400'	425 sx.	Circ.
11	8 5/8	24-32	2600	1500 sx.	Circ.
7 7/8	4 1/2	10.5-11.60	7200	1400 sx.	2600'

Gas is not dedicated.

BOP is attached.

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 3-3-82  
UNLESS DRILLING UNDERWAY

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRO-  
DUCE. GIVE FLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. A. Gressett Title Production Clerk Date Sept. 2, 1981

(This space for State Use)

APPROVED BY W. A. Gressett TITLE SUPERVISOR, DISTRICT II DATE SEP 3 1981

REASONS OF APPROVAL, IF ANY:

**MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section

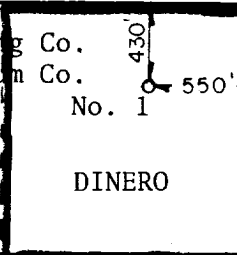
Operator <b>Dinero Operating Company</b>			Lease <b>Cotton Petroleum Company</b>		Well No. <b>1</b>
Unit Letter <b>A</b>	Section <b>7</b>	Township <b>24 South</b>	Range <b>28 East</b>	County <b>Eddy</b>	
Actual Footage Location of Well: <b>430</b> feet from the <b>north</b> line and <b>550</b> feet from the <b>east</b> line					
Ground Level Elev. <b>3063.8</b>	Producing Formation <b>Bone Springs</b>		Pool <b>Wildcat Bone Springs</b>	Dedicated Acreage: <b>40</b> Acres	

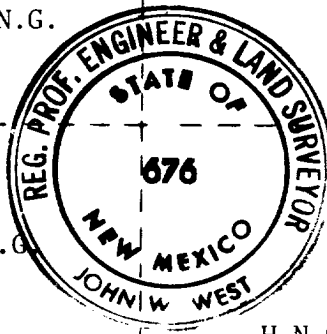
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes   ☐ No   If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

H.N.G.	H.N.G.	Dinero Operating Co. Cotton Petroleum Co. No. 1	
H.N.G.	H.N.G.	H.N.G.	DINERO
H.N.G.	H.N.G.	R. L. McKAY	DINERO
H.N.G.	H.N.G.	H.N.G.	H.N.G.
H.N.G.	H.N.G.	H.N.G.	H.N.G.



**CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*L. C. McClure*

Name  
**L. C. McClure**

Position  
**Field Supt.**

Company  
**Dinero Operating Co.**

Date  
**Sept. 2, 1981**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

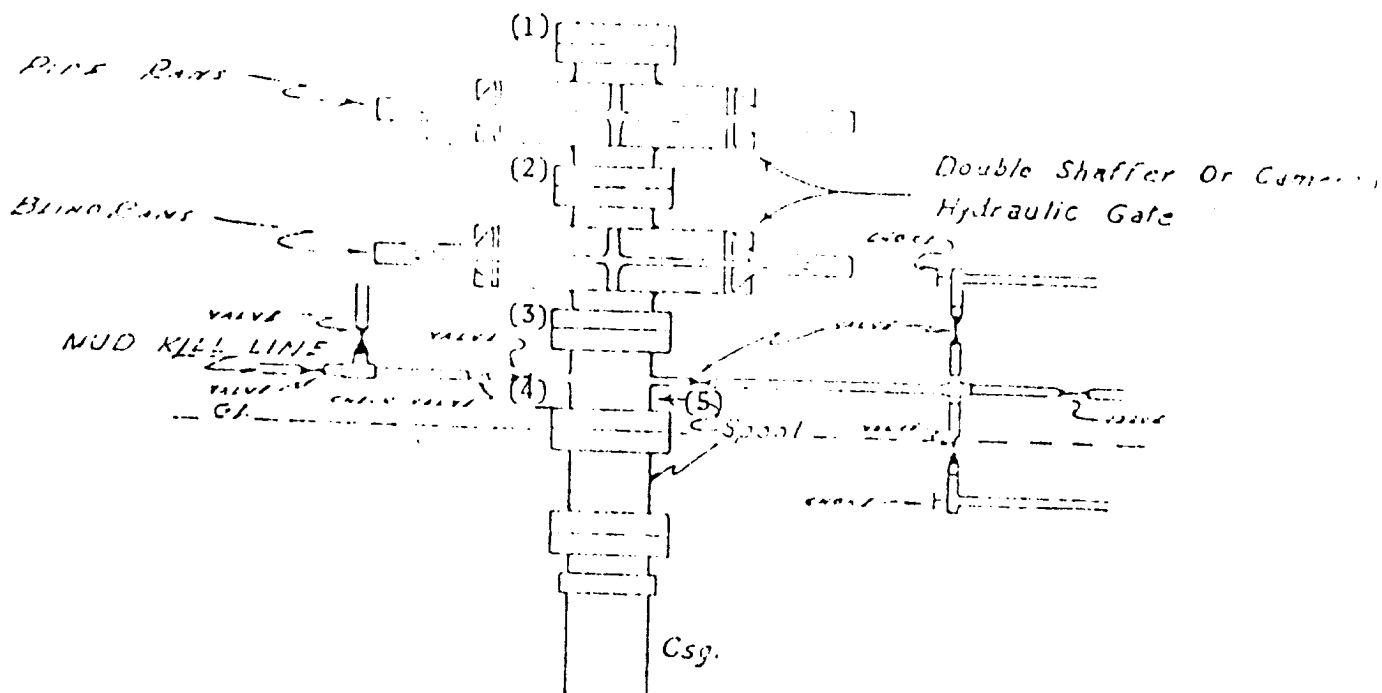
Date Surveyed  
**8 - 27-- 81**

Registered Professional Engineer and/or Land Surveyor

*John W. West*

Certificate No. **JOHN W. WEST 676**  
**PATRICK A. ROMERO 6665**  
**Ronald J. Eidsen 3239**

0 330 660 990 1320 1650 1980 2310 2640 2970 3300 3630 3960 4290 4620 4950 5280 5610 5940 6270 6600



NOTE:

MANUAL AND HYDRAULIC CONTROLS WITH CLOSING UNIT NO LESS THAN 75' FROM WELL HEAD. REMOTE CONTROLS ON RIG FLOOR.

(1) 10"-3,000#

(2) 10"-3,000#

(3) 10"-3,000#

(4)&(5) Values 3,000#