

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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FEB 4 1982

O. C. D.

ARTESIA, OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐
Name of Operator <u>DINERO OPERATING COMPANY</u>		
Address of Operator <u>P. O. DRAWER 10505, MIDLAND, TEXAS 79702</u>		
Location of Well UNIT LETTER <u>A</u> <u>430</u> FEET FROM THE <u>North</u> LINE AND <u>550</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> NMPM.		

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

COTTON PETROLEUM CO.

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat-Bone Spring

15. Elevation (Show whether DF, RT, CR, etc.)

3063.8

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:INFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WELL OR ALTER CASING ☐PLUG AND ABANDON ☐CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐COMMENCE DRILLING OPNS. ☐CASING TEST AND CEMENT JOB ☒OTHER ☐ALTERING CASING ☐PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Rig up WOU on January 25, 1982.

Pressure test casing to 2000#, no reduction in pressure.

Perf. casing by Dresser Atlas as follows:

1 shot per interval with Dresser E-Gun 1/27/82
6358-6363-6406-6410-6414-6425-6430-6489-6495-
6499-6502-6506-6511-6536-6540-6544-6554-6576-6580-
6586-6603-6608-6614-6618-6622-6626-6640-6644-6648-
6658-6726-6734-6738-6754-6758-6762-6766-6783-6788-
6792-6796-6820-6829-6840-6846-6854-6862-6867-6870-
49 holes.

Ran tubing and Otis MH 4½ Packer in hole. Acidized by Dowell on 1/28/82, 10,000 gal. HCL
75 Ball Sealers, Max. pressure 4700#, Final 3800#, Average 2500#. Average injection rate
4 BPM. ISDP 500#, 15 min. 450#, total vol. 275 BBLs. Shut in 1 hour and start recovery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Laverne Noma

Production Supervisor

DATE Feb. 3, 1982

Mike Williams

OIL AND GAS INSPECTOR

FEB 5 1982