

Submit to Appropriate
District Office
State Lease -- 6 copies
Fee Lease -- 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

NOV 19 '90

API NO. (assigned by OCD on New Wells)	30-015-23910
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	OGDEN
8. Well No.	1
9. Pool name or Wildcat	Wilcat Delaware

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK	
1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator: Bird Creek Resources, Inc.	
3. Address of Operator: 810 S. Cincinnati, Suite 110 Tulsa, OK 74119.	
4. Well Location: Unit Letter A : 430 Feet From The North Line and 550 Feet From The East Line	
Section 7 Township 24-S Range 28E NMPM Eddy County	

10. Proposed Depth	11. Formation	12. Rotary or C.T.
6250'	Delaware	Rotary
13. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contractor
3064' GR	Blanket	Pride Well Services
16. Approx. Date Work will start		12-1-90

17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
-	13 3/8"	54.5#	0-415' (11/81)	cmt. circulated	
-	8 5/8"	24#	0-2403' (11/81)	cmt. circulated	
7 7/8"	4 1/2"	10.5#	0-7250' (11/81)	orig. TOC	@ 3800'

We propose to re-enter Dinero's Cotton Petroleum Well No. 1 which was originally drilled in 11/81. It was completed to the West Malaga Bone Spring, TD 7250', perfs @ 5966-6870'. The well was P & A after pulling 4 1/2" csg. from 3640' to surface in 1985. Dinero re-entered the well shortly afterward and ran 4 1/2" csg. @ 0-3639', then cemented with 260 sxs., TOC @ approx. 2900'. After an unsuccessful test of the Delaware @ 3486-3494', the 4 1/2" csg. was pulled from 2850' to surface in 1985 and the well was P & A. Refer to the attached wellbore schematic

If the well can be successfully re-entered to 6250', a string of new 4 1/2" csg. will be set @ 0-2850'. A csg. bowl will be used to tie into the old 4 1/2" csg. The new 4 1/2" csg. will be cemented with 200 sxs. Class "C" cmt. TOC will be about 2000', within the 8 5/8" csg. Potential Delaware pay will be evaluated from 4000' to 6000'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/29/91
UNLESS DRILLING UNDERWAY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill M. Burks TITLE Agent DATE 11-16-90
TYPE OR PRINT NAME Bill M. Burks 918-582-3855 TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 30 1990

BOP STACK

