

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

MAY - 2 1991

Form C-103
 Revised 1-1-59

+CSI
 BLM
 BDM

WELL API NO.
 30-015 -23910

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT ARTESIA OFFICE

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN FLUX BACK DEPT. REPAIR OTHER _____ Side tracked re-entry

2. Name of Operator
 Bird Creek Resources, Inc.

3. Address of Operator
 810 S. Cincinnati, Ste. 110, Tulsa, OK 74119

7. Lease Name or Unit Agreement Name
 Ogden

8. Well No.
 1

9. Pool name or Wildcat
~~Wildcat Delaware~~
~~Wildcat Delaware~~

4. Well Location
 Unit Letter A : 430 Feet From The North Line and 550 Feet From The East Line
 Section 7 Township 24-S Range 28-E NMPM Eddy County

10. Date Spudded 1-12-91 11. Date T.D. Reached 1-21-91 12. Date Compl. (Ready to Prod.) 1-28-91 13. Elevations (DF & RKB, RT, GR, etc.) 3064' GR 14. Elev. Casinghead 3064'

15. Total Depth 6000' 16. Plug Back T.D. 5965' 17. If Multiple Coupl. How Many Joints? -- 18. Intern's Drilled By _____ Rotary Tools 2742-6000' Cable Tools --

19. Producing Interval(s), of this completion - Top, Bottom, Name
Delaware @ 5721-5881' 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run
Atlas GR-CBL-CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
13 3/8"	54.5#	0-415'	--	Cmt. Circulated	--
8 5/8"	24#	0-2403'	--	Cmt. Circulated	--
5 1/2"	15.5#	0-6000'	7 7/8"	1125 sxs., TOC @ 1850' by CBL	
(4 1/2"	10.5#	2865-7250'	7 7/8"	Original csg. set 11/81 by Dinero)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	5629'	--

26. Perforation record (interval, size, and number)
5721-5881', 64 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5721-5881'	2500 g. acid
	29,000 g. gel, 75,000# sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
1-28-91	Pumping - 1 3/4" pump	SI					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
4-4-91	24	--		18	14	116	778
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
--	--		18	14	116	37.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Vented during testing; well SI waiting on gas line connection Keith Norvell

30. List Attachments
 Deviation survey, CBL log (perfs picked from old Dinero log)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Printed Name Bill M. Burks Title Agent Date 4-26-91
Read D. Burks for BMB