

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

APR 13 1982

SALE	1	
FILE	1	✓
U.S.G.	2	
LAND OFFICE		
OPERATOR		

B&M 1

10. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ O. C. D.

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐ ARTESIA, OFFICE

2. Name of Operator

Read & Stevens, Inc. /

3. Address of Operator

P.O. Box 1518, Roswell, NM 88201

4. Location of Well

UNIT LETTER 0 LOCATED 1980 FEET FROM THE East LINE AND 810 FEET FROMTHE South LINE OF SEC. 6 TWP. 23S RGE. 28E15. Date Spudded 12-7-81 16. Date T.D. Reached 2-26-82 17. Date Compl. (Ready to Prod.) 4-7-82 18. Elevation (DF, RKB, RT, GR, etc.) 3038.8' GL 19. Elev. Casinghead -

20. Total Depth

12,533'

21. Plug Pack T.D.

12,400'

22. If Multiple Completion, How Many

-

23. Intervals Drilled By

Rotary Tools

0-12,533'

Cable Tools

-

24. Producing Interval(s) of this completion - Top, Bottom, Name

12,120'-12,134' MORROW

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL-FDC, CNL-GR, DLL-MLL-GR, BHC-GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	400'	20"	500sx Class "C" w/2% CaCl	
10 3/4"	40.5# & 45.5#	2360'	14"	1600sx HLC, 200sx Class "C" w/2% CC	
7 5/8"	29.7, 33.7 & 39#	9550'	9 7/8"	750sx TLW, 300sx Class "H" w/.5% gas-check	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5" - 23.2#	9189'	12,486'	25sx TLW	-	2 3/8"	12,120'	8965'
			475sx Class "H"				

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

12,120'-12,134', 4 shots/ft, 56 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

-	-
-	-
-	-
-	-

Packed ID-2
& Comp. Book
4-10-82

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
WOPL		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-2-82	4pt	-	→	-	CAOF: 1.599MMCF	6	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	0	→	-	CAOF: 1.599MMCF	-	-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SI. WOPL.

Test Witnessed By

Daryl Lowder

35. List of Attachments

Copy of logs & deviation survey.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

B. StubbsTITLE Drilling & Production Manager DATE 4-12-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon <u>9922'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10,763'</u>	T. Rutland Fruitland _____	T. Penn. "C" _____
B. Salt <u>3751'</u>	T. Atoka <u>11,252'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. <u>Morrow Clastics 11,640'</u>
T. Tubb _____	T. Granite _____	T. Todillo _____	T. <u>Lower Morrow 12,285'</u>
T. Drinkard _____	T. Delaware Sand <u>2405'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5916'</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9252'</u>	T. 1st B.S. Sd <u>6856'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd B.S. Sd <u>7634'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd B.S. Sd <u>8846'</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>12,120'</u> to <u>12,134'</u>	No. 4, from _____ to _____
No. 2, from <u>12,040'</u> to <u>12,050'</u>	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2405'	2405'	Redbed & Anhy.				
2405'	5916'	3511'	Sand				
5916'	6420'	504'	Lime, shale & sand				
6420'	6540'	120'	Sand				
6540'	6855'	315'	Lime				
6855'	7130'	275'	Sand				
7130'	7635'	505'	Lime				
7635'	7890'	255'	Sand				
7890'	8847'	957'	Lime				
8847'	11,035'	2188'	Lime, sand & shale				
11,035'	11,970'	935'	Lime, sand & shale				
11,970'	12,533'	563'	Sand & shale				