

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DEC 9 1981

O. C. D.

Form C-103
Revised 10-1-70

Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
State Oil & Gas Lease No. L-6658	

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State-58
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER H 1980 FEET FROM THE North LINE AND 660 FEET FROM East 15 TOWNSHIP 24-S RANGE 27-E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3224.9 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/01/81 TD 132' Spud with Cable tool 1:30 pm 9/30/81. Drill to 132' with Cable tool
11/16/81 & release 11/16/81.

11/22/81 TD 132' MIRU rotary rig. Spud with rotary rig 8:30 pm 11/22/81

11/24/81 TD 518' Drill to 518'. Run 12 jts (522') 13 3/8" CSG 48# H-40 STC.
CSA 518'. Cmt with 218sx Pacesetter "C" with 1/4# celloseal,
followed by 200sx Class "C" with 1% Ca Cl₂. Circ 15sx. Plug down at
3:50 am CST 11/24/81.

11/25/81 TD 518' WOC 25 1/2 hr. Nipple up BOE. Test BOE to 1000 PSI- OK.

11/26/81 TD 801' Drill plug and cmt. Drill new formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Henry TITLE Division Engineer DATE December 1, 1981

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 10 1981

CONDITIONS OF APPROVAL, IF ANY: