

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6658	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER- RECEIVED		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name State 58
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER H, 1980 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 24-S RANGE 27-F NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3224.9-GR		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/30/81 TD 2330'. Drill to 2330'. Run fluid caliper and prep to run 10 3/4" csg.

12/1/81 TD 2330'. Ran 56 jts 10 3/4" J-55 40.5# STC csg. Csg set @ 2330'. Cmt w/785 sx pacesetter light "C" w/10# salt, 5# gilsonite, and 1/4# celloseal per sx + 300 sx C1 "C" w/1% CaCl₂ Cmt in place at 1:55pm, CST, 11/30/81. WOC 16 hrs. CIRC 165 SXS

12/2/81 TD 2330'. WOC 24 hrs. While waiting on cmt, NU BOE & test to 5000 psi. Prep to drill out cmt.

12/3/81 TD 2760'. Drill out cmt & plug 2358'-2330'. Test csg to 1000 psi 1/4 hr, ok. Drill new formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James R. Henry TITLE Division Engineer DATE 12/7/81

APPROVED BY Mike Wofford TITLE OIL AND GAS INSPECTOR DATE JAN 5 1982

CONDITIONS OF APPROVAL, IF ANY: