

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

FEB 4 1982

O. C. D.
ARTESIA, OFFICE

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5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDARY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Veraguth Com
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0, 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 23-S RANGE 28-E N.M.P.M.	10. Field and Pool, or Wildcat Und. Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3065.8 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved out rig 1-4-82 (Aztec 50). Moved in service unit 1-2-82. Ran tubing and spotted 250 gallons 10% Acetic Acid. Pull tubing. Perforated Delaware interval 3494-3508 with 2 JSPF. Ran 7" packer and 2-3/8 tubing. Set packer at 3387'. Swabbed 10 hours recovered 26 BW. Pressure tested casing to 500 PSI, would not hold. Pulled tubing and packer. Ran tubing and packer. Tested tubing to 5000 PSI. Packer set at 3387'. Acidized with 1500 gallons 15% HCL and 2000 gallons HF and HC. Maximum pressure 1800 PSI. Swab tested 36 hours recovered 132 BW. Currently swab testing.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 2-3-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 5 1982

CONDITIONS OF APPROVAL, IF ANY: