

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87505 FEB 25 1982

O. C. D.
ARTESIAL OFFICE

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Veraguth Com.
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Und. Delaware
15. Elevation (Show whether DF, RT, GR, etc.) 3065.8 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Swab Test
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Swabbed 5 hours. Recovered 22 BW. Pulled tubing and packer. Ran seating nipple and tubing. Landed seating nipple at 3535'. Ran rods and pump. Moved out service unit 2-3-82. Pump tested 213 hours. Recovered 8 BO and 76 BW. Currently pump testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Mark Freeman</u>	TITLE <u>AAA</u>	DATE <u>2/22/82</u>
APPROVED BY <u>Mike Wilkins</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 26 1982</u>
CONDITIONS OF APPROVAL, IF ANY:		