

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

JUN 11 1982

O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Veraguth
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER 0 990 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 18 TOWNSHIP 23-S RANGE 28-E NMPM.	10. Field and Pool, or Wildcat Und. Delaware
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-30-82. Pulled pumping equipment and tubing. Ran packer, 2-7/8" seating nipple and 2-7/8" tubing. Packer set at 3148, seating nipple at 3147. Frac well with 15000 gal. 40lb. cross linked gel with 2% KCL, 12-20 mesh sand and additives. Ran swab and initial fluid level surface. Swab 3.5 hrs. and recovered approx. 125 bbl. of load water. No show of gas or oil. Final fluid level, 400 ft. from surface. Released packer and pulled up 2-7/8" tubing and packer. Run 2-3/8" tubing to 3410'. Circulate, and pull tubing to 3381'. Installed pumping equipment and moved out service unit 5-3-82. Preparing to pump test.

0+4-NMOCD,A 1-McKay Oil 1-HOU 1-STAFFORD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Randolph TITLE Administrative Analyst DATE 6-8-82  
APPROVED BY Mark Williams TITLE OIL AND GAS INSPECTOR DATE JUN 14 1982  
CONDITIONS OF APPROVAL, IF ANY: