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Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 13 1982

O. C. D.

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
Amoco Production Company

8. Farm or Lease Name

Veraguth Com

3. Address of Operator
P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.

1

4. Location of Well
UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM

10. Field and Pool, or Wildcat

PXA

THE East LINE OF SEC. 18 TWP. 23-S RGE. 28-E NMPM

12. County

Eddy

15. Date Spudded 10-26-81 16. Date T.D. Reached 1-4-82 17. Date Compl. (Ready to Prod.) 10-7-82 PXA 18. Elevations (DF, RKB, RT, GR, etc.) 3065.8 GL 19. Elev. Casinghead

20. Total Depth 3720 21. Plug Back T.D. PXA 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 2905-TD Cable Tools 0-2905

24. Producing Interval(s), of this completion - Top, Bottom, Name PXA 25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	605	12-3/4"	600 SX class C Neat	Circ. 20 SX
7"	23#	3720	8-1/2"	450 SX lite with .3% Halad & 200 SX class C with .3% Halad	Circ. 5 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) PXA 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Assist. Admin. Analyst DATE 10-8-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand 2455'	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	125	125	Sand & clay	1095	1108	13	Hard sandy lime
125	200	75	Clay, Anhy.	1108	1226	118	Hard anhyd.
200	300	100	Shale & anhyd.	1226	1462	236	Anhyd, gray lime
300	315	15	Red shale & jip	1462	1570	108	Hard gray lime
315	335	20	Red Shale	1570	1796	226	Salt
335	350	15	Red shale & Anhy.	1796	1890	94	Lime
350	400	50	Red Shale	1890	2228	338	Salt
400	610	210	Anhyd.	2228	2425	197	Lime
610	670	60	Gray lime, salt	2425	2605	180	Lime, dolomite
670	825	155	Anhyd., salt	2605	2650	45	Dolomite, shale
825	860	35	Anhyd., lime	2650	2765	115	Sandy shale
860	890	30	Hard lime	2765	2770	5	Sandy clay
890	925	35	Hard gray lime	2770	2815	45	Dolomite
925	965	40	Anhyd, hard lime	2815	2885	70	Sandy Shale
965	1090	125	Hard anhyd.	2885	3372	487	Dolomite
1090	1095	5	Hard brown lime	3372	3720	348	Salt, anhyd, shale