Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SHINDE	BUREAU OF LAND MAI		R	ECEIVED		Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-eiter an abandoned well. Use Form 3160-3 (APD) for such proposals.					NM 29202 If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side 4.99					7. If Unit or CA/Agreement, Name and/or No.		
Oil Well Gas Well Other 2. Name of Operator					8. Well Name and No. Baldridge Federal Com. No. 1		
E.G.L. Resources, Ir	ncorporated			-	9. API W		
3a. Address 3b. Phone No. (include area code)					30-015-23970		
PO Box 10886, Midland, TX 79702 915-687-6560					10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					Mosley Canyon Strawn 11. County or Parish, State		
2,050' FSL & 1,490' FWL, Section 14, Township 24-S, Range 24-E					Eddy County, New Mexico		
12. CHECK AF	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE C	OF NOTICE, RE	PORT, O	OR OTHER DATA	—
TYPE OF SUBMISSION TYPE OF ACTION							
	Acidize	☐ Deepen		Production (Start/F	Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat		Reclamation		Well Integrity	
Subsequent Report	Casing Repair	New Construction		Recomplete		Other	
Final Abandonment Notice	Change Plans	Plug and Aband	on 🔲	Temporarily Aban	don		
13. Describe Proposed or Complete	Convert to Injection	XX Plug Back	ايا	Water Disposal			
following completion of the invitesting has been completed. Fi determined that the site is ready 1. MIRU workover unit. Set 2. RU wireline unit. Set 3. ND wellhead, releas 4. RIH w/ 4-1/2" RBP 8 5. Spot sand on RBP 6 6. Cement squeeze cs 7. Drill out cmt & CICR 8. Circulate sand off R 9. RU wireline unit. Pe 10. RIH w/ pkr, on-off to 11. ND BOP. NU wellhe 12. Swab welf in to flow 13. RD workover unit. N	on 2-28-2000. Pressur to 1.71" CIBP in Otis pkr e on-off tool, NU BOP. k pkr. Set RBP @ 10,06 10,060'. POOH w/ pk g leak w/ 200 sxs Class form 5,309' to 5,633'. BP @ 10,060'. Circulate forate Strawn formation tool, & 2-3/8" tbg. Set placed.	re test csg to 500 problems in a multiple in be filed only after all in the filed only after a filed only afte	osig. Ble gas off ubing & g csg to set @ 5 hit on ce to 500 p vtr. Retu	BLM/BIA. Required nor recompletion in this, including reclammed to zero in 40 well. Pressure On-Off tool skip 1,000 psi. Isologi, 328'. Establishment. Disig. Held good rieve RBP & Poles). RD wireling of. Circulate pkins of the color of the	d subsequer a new inter ation, have second: test tbg irt. late csg l n injection OOH w/: e unit. or fluid. L	& CIBP to 2,500 psig. leak to 5,580' to 5,644'. on rate into csg leak. same.	0 day
14. I hereby certify that the foregoin Name (Printed/Typed) Joh	ng is true and correct		Р	etroleum Engir	neer		
	al a Lat	Title		pril 10, 2000	···-		
Signature	THIS SPACE	FOR FEDERAL OF	W-100 A S 1 4 A C 1				
					<u> </u>		
Approved by			Title	<u> </u>	D	Date	
Conditions of approval, if any, are certify that the applicant holds lega which would entitle the applicant to determine the appl	d or equitable title to those rig	tice does not warrant or this in the subject lease	Office	e in the property of the second s The second			7