

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

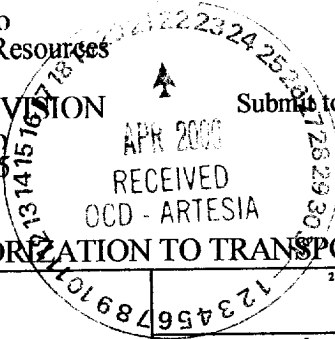
State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT



I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address E.G.L. Resources, Incorporated PO Box 10886 Midland, TX 79702		² OGRID Number 173413
		³ Reason for Filing Code RC
⁴ API Number 30 - 015-23970	⁵ Pool Name Mosley Canyon Strawn (Gas)	⁶ Pool Code 81470
⁷ Property Code 024789	⁸ Property Name Baldrige Federal Com.	⁹ Well Number 1

II. ¹⁰ Surface Location

UL or lot no. J	Section 14	Township 24S	Range 24E	Lot.Idn	Feet from the 2050	North/South Line South	Feet from the 1490	East/West line West	County Eddy
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¹¹ Bottom Hole Location

UL or lot no. J	Section 14	Township 24S	Range 24E	Lot Idn	Feet from the 2050	North/South line South	Feet from the 1490	East/West line West EAST	County Eddy
¹² Lse Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 03/10/00	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID 7057	¹⁹ Transporter Name and Address El Paso Natural Gas PO Box 1492 El Paso, TX 79999	²⁰ POD 1945030	²¹ O/G G	²² POD ULSTR Location and Description Same as well

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description 1657 5-5-00
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V. Well Completion Data

²⁵ Spud Date Workover Started 2/28/00	²⁶ Ready Date Workover Completed 3/10/00	²⁷ TD 11,140' (MD)	²⁸ PBTD 11,131' (MD)	²⁹ Perforations 9,824' to 9,838'	³⁰ DHC, MC
³¹ Hole Size 17-1/2"	³² Casing & Tubing Size 13-3/8", 48#, H-40	³³ Depth Set 368'	³⁴ Sacks Cement 400 sxs Class "C" w/ 2% CaCl		
11-1/2"	8-5/8", 32#, K-55	2968'	200 THIK-SET + 1100 Lite +200 Class "C"		
7-7/8"	4-1/2", 11.6#, N-80	11,140'	450 sxs Class "H"		
	2-3/8"	9,752'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date 3/10/00	³⁷ Test Date 3/23/00	³⁸ Test Length 24 Hours	³⁹ Tbg. Pressure 1210 psig	⁴⁰ Csg. Pressure Pkr
⁴¹ Choke Size 18/64"	⁴² Oil 0 BBLs	⁴³ Water 0 BBLs	⁴⁴ Gas 2,746 MCF	⁴⁵ AOF 3,307 MCFPD	⁴⁶ Test Method F

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>John A. Langhoff</i> Printed name: John A. Langhoff Title: Petroleum Engineer Date: April 10, 2000 Phone: (915) 687-6560		OIL CONSERVATION DIVISION APR 26 2000 ORIGINAL SIGNED BY TIM W. GUM DISTRICT H SUPERVISOR Approval Date: <i>APR 26 2000</i>	
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⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date