

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	
LAND OFFICE	
OPERATOR	/

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

FEB 4 1982

O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-6707	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name Pubco State
3. Address of Operator Post Office Drawer 10505, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>24-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat-Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3159.4 G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to 6,700' on 1/26/82
Log by Dresser Atlas: Dual Laterolog, Neutron Gamma Ray Log.
Run 4 1/2" casing-10.5# LT&C Total 6,722'.
Cement by Halliburton on 1/26/82:

550 sx. of 50/50 Pozmix -5/10 of 1% CFR-2-1/4#
Flocele, 6# Salt, 2% Gel. 400 sx. Trinity Lite-5/10 of 1%
CFR-2 1/4# Flocele.

Displace plug with water. Plug down at 2020 hours.
Released pressure, float held O.K.
Temp. Survey in 6 hours. Top of cement outside 3,000' from Top, T.D. inside 6,700' by Wireline.
Cut off and set slips. Installed Wellhead.

Released Rig 2400 hours on January 26, 1982.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lavanda Norman TITLE Production Clerk DATE Feb. 2, 1982
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 5 1982