

C/SF

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUL 14 1982

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
REG. S.	✓
LAND OFFICE	✓
OPERATOR	✓

TYPE OF WELL *Defm*OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

O. C. D.

ARTESIA, OFFICE

TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. ACQ. ☐OTHER ☐

Name of Operator

BINERO OPERATING COMPANY ✓

Address of Operator

POST OFFICE DRAWER 10505, MIDLAND, TEXAS 79702

Location of Well

LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROMEast 35 TWO 24S POE 27E NAME EddyDate Spudded 10/28/81 16. Date T.D. Reached 1/26/82 17. Date Compl. (Ready to Prod.) 6/1/82 18. Elevation (H, R, G, etc.) 3159.4 19. Elev. CasingheadTotal Depth 6700' 21. Plug Back T.D. 6660' 22. If Multiple Compl., How Many 1 23. Intervals Drilled by Rotary Tools Cable Tools 0 to 130'

Producing Interval(s), of this completion — Top, Bottom, None

5890-6249 Bone Spring

25. Was Directional Survey Made

Yes

Type Electric and Other Logs run

Dual Laterlog, Gamma Ray, Densilog, Neutron Gamma Ray

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
Conductor		30'	24"	5 yards concrete	0
13 3/8	48#	416	17 1/2	375 sx. CL C 2% CC	0
8 5/8	24#	2361	11	900 sx HL 200 sx CL C	0
4 1/2	10.50#	6722	7 7/8	550 sx 50/50 poz 400 sx Tr Lite.	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
NONE				

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	6660	

Perforation Record (Interval, size and number)

5890-93-95-97, 5905-07-11-13-55-61-67-89-95-97-99, 6005-07-66-68-72-74-76-78-80-82-84-86, 6104-06-12-16-20-36-40-48-51-53-55-57-61-64-67-70, 6206-17-24-28-33-36-38-43-45-47-49.

32. ACID, GROUT, FRACTURE, CEMENT SUGGERS, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5890-6249</u>	<u>Acid 5500 gals.</u>
	<u>Frac. 50,000 gal. Apollo 30-1000 gal. 7 1/2% gel. acid</u>
	<u>76000#-20/40 52000# 10/20</u>

PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
6/1/82		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. for Test Interval	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
6/20/82	24		—————→	5	60	45	12000/1
Flowing Press.	Constr. Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
		—————→					

Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed by
Sam Billington

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Lavanda J. Jarama*TITLE Production SupervisorDATE June 30, 1982Posted 10-27-82
Camp & BK

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This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all geologic and engineering data pertaining to the well, including logs, and any drill reports or test records, including drill stem tests. All depths reported shall be measured depth, in the case of directional or cased-hole wells, from a depth of 100 feet after the report. For multiple casing bottoms, Item 30, through 34 shall be repeated for each casing. The form is to be filed in paying Wells except on state land, where six copies are required by Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHIC SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico:

[illegible]

OIL OR GAS SALES IN TONS

No. 1, from 2300	to 2500	No. 4, from 4200	to 5600
No. 2, from 3500	to 3550	No. 5, from 5800	to 9000
No. 3, from 3600	to 4200	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 200 to 300 feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	200	200	Sand Rock and Gravel				
200	450	250	Redbed				
450	2300	1850	Anhydrite				
3500	3550	50	Lamar				
3600	4200	600	Cherry Canyon				
4200	5600	1400	Brushy Canyon				
5800	9000	3200	Bone Spring				