RGY AND MINERALS DEPARTMENT DISTRIBUTION FAMTA CE O. S. ン V

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE	REQUEST FOR	R ALLOWABLE		
TO AND PORTEN	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
PAGNATION OFFICE			REGEIVED	
DINERO OPERAT	TING COMPANY			
P. O. DRAWER	10505, MIDLAND, TEXAS 7	APR 05 1983		
Reason(s) for liling (Check proper box	_	Other (Please exp.	Q. C. D.	:
, New Well XX	Change in Transporter of: Oil Dry Ga	. 📶	ARTESIA, OFFICE	:
Recompletion Change in Ownership	Casinghead Gas Conder	nsate 🗍		
if change of ownership give name and address of previous owner		FLM	NGHEAD GAS MEST I BED AFTER 6/6/83	
•	• E 4 CE	IS O	ESS AN EXCEPTION TO STAINED) Rule 306
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	į .	i of Lease	Lease No.
Pubco State	1 Wildcat-Bone	Spring Stat	•. Foderal or F•• State	L-6707
Location	60 Feet From The North Lin	4 660 F	East	
Line of Section 35 T	waship 24-S Range	27-Е , мирм,	Eddy	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to wh	ich approved copy of this form is i	to be sent)
Name of Authorized Transporter of Cil XX or Condensate The Permian Corporation		P. O. Box 1183, Houston, Texas 77001		
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Company		P. O. Box 1492, El Paso, New Mexico 79978		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	, When	
give location of tanks.	A 35 24S 27E	NO NO	her:	
If this production is commingled will COMPLETION DATA	th that from any other lease or pool,			1. D. 11 Bank
Designate Type of Completic	on - (X) Gas Well		eepen Plug Back Same Res	s'v. ' Dill. Res'v
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
10/28/81	6/01/82	6,700'		6,660'
illevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	1 abing Bopin	\$ ≥ 5° \$ C = 5° \$
3159.4 G.L.	Bone Spring	5,800'	Depth Casing Shoe	6,250'
Perforation* 5890-62491 B	one Spring			6,721'
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CE	
24"	conductor	30'	5 yards conc 375 sx. CLC	
172	13 3/8 8 5/8	2361'	900 sx. H.L.	
7 7/8	4 1/2	6722'	550 sx. Poz.	
TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	fload oil and must be equal to or	exceed top allow
Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pu	np, gas lift, etc.)) Vinte
6/01/82	6/20/82	Pumping Casing Pressure	Choke Size	1
Length of Test 24 hours	Tubing Pressure	Control Lianna		
Actual Prod. During Test	Cil-Bble.	Water-Bbls.	Goa-MCF	
	5	45	60	
			·	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate)
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in	Choke Size	
TO AND TANK		UI CON	ERVATION DIVISION	
i hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		ADD 0 7 1002		
		Original Signed By Leslie A. Claments		
100AE 18 1100 min combined	·	TITLE Superviso	r District Ø	
		11		E 1104.
Tonas la l'encome		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.		
(Signature)				
PRODUCTION SUPERUDOR				
(Title)				
11)ad 50,1785		wall name or number, of transporter, or other state		
, , ,	·····	Separate Forms C-104 must be filled for each pool in multip		
		to a thursday code and time		