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## OIL CONSERVATION DIV.

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

DEC 21 1983

O. C. D.

ARTESIA, NEW MEXICO

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil &amp; Gas Lease No.

L-6707

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator DINERO OPERATING COMPANY	8. Farm or Lease Name Pubco State
3. Address of Operator Post Office Drawer 10505, Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>24-S</u> RANGE <u>27-E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat-Bone Spring
15. Elevation (Show whether DF, RT, GR, etc.) 3159.4 G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐PLUG AND ABANDON ☒  
CHANGE PLANS ☐OTHER ☐REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull rods & pump. Pull out of hole with tubing.
2. Set C.I.B.P. at 5800'.
3. Set plug (25 sacks) from 5800' to 5450'. (This will cover the top of the Bone Spring at 5800' and plug off perms. from 5890' to 6249').
4. Pull approx. 3000' of 4 1/2" casing.
5. Set plug (25 sacks) from 3050' to 2950'. WOC for 4 hours. Tag TOC.
6. Set plug (35 sacks) from 2400' to 2300'. (This will cover 8 5/8" casing shoe at 2361').
7. Set plug (35 sacks) from 1100' to 1000'. WOC for 4 hours. Tag TOC.
8. Set plug (35 sacks) from 450' to 350'. (This will cover 13 3/8" casing shoe at 416').
9. Set marker in 10 sacks of cement at surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

ENGINEER

DATE

12-19-83

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

DEC 21 1983

NEXT

to witness

Plugging