

OIL CONSERVATION DIVISION

P. O. BOX 2888

SANTA FE, NEW MEXICO 87501

RECEIVED

Form C-134
Revised 11-1-73

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W.C.O.L.	
LAND OFFICE	
OPERATOR	1

JAN 15 1982

O.C.D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK OR TO REPERFORATE WELLS. USE APPLICATION FOR PERMIT TO DRILL FOR SUCH PROPOSALS.)

OIL WELL ☒GAS WELL ☐OTHER ☐

Name of Operator

MINERO OPERATING COMPANY

Address of Operator

Post Office Drawer 10505, Midland, Texas 79702

Location of Well

UNIT LETTER P 660 FEET FROM THE South LINE AND 610 FEET FROM

THE East LINE, SECTION 25 TOWNSHIP 23-S RANGE 28-E

15. Elevation (Show whether D.F., K.F., G.R., etc.)

2964.7 G.L. Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐

REMEDIAL WORK

ALTERING CASING

TEMPORARILY ABANDON ☐CHANGE PLANS ☐

LUBRICATE OR GREASE WELLS

PLUG AND ABANDONMENT

FILL OR ALTER CASING ☐

CASING TEST AND CEMENT JOBS

OTHER ☐

OTHER

Perf. Well ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Dresser Atlas set C.I.B.P. at 6,580' on 12/29/81.

Perforated 4½ casing as Follows:

6354-62, 66, 84, 94, 6420-28-38-50-77-80-86-90-95,

6502-11-20-27-47-54-73-77 Total 22 holes Size 4675

12/29/81

Acidize: 6,000 gallons 15% Acid 44 balls, injection rate 5 barrels per min., max.

ressure 4,500#, average 2,700#, I.S.D.P. 600#, 15 min. 500#,

Total load to recover 277 barrels.

Release pressure and start load recovery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Laverda Norman

TITLE

Production Clerk

DATE

1-12-82

APPROVED BY

Mike Williams

TITLE

OIL AND GAS INSPECTOR

DATE

JAN 19 1982

ADDITIONS OF APPROVAL, IF ANY: