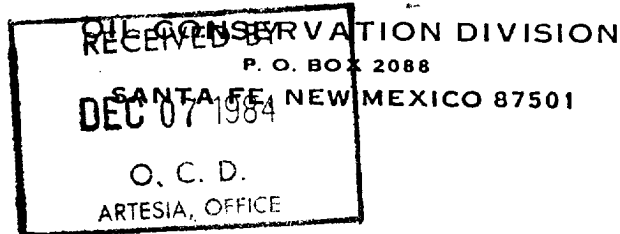


STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name RAY HOWARD	
9. Well No. 1-Y	
10. Field and Pool, or Wildcat S. Culbura B.-Bone Spring	
12. County Eddy	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator DINERO OPERATING COMPANY ✓ 3. Address of Operator P. O. DRAWER 10505, MIDLAND, TEXAS 79702 4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 610 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 23-S RANGE 28-E NMPM.
--

15. Elevation (Show whether DF, RT, GR, etc.) 2964.7 G.L.
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled out of hole with tubing and packer.
2. Ran in hole with CIBP and set at 6255'. (4½" 10.50# casing)
3. Set plug (25 sacks) from 6250' to 5900'. (This covers the top of the Bone Spring).
4. Pulled approx. 3600' of 4½ casing from hole.
5. Set plug (25 sacks) from 3650' to 3498'. WOC 4 hours. Tag TOC.
6. Set plug (55 sacks) from 2649' to 2500'. (Covers 8 5/8" casing shoe at 2500')
7. Set plug (27 sacks) from 1100' to 995' WOC for 4 hours. Tag top cement.
8. Set plug (27 sacks) from 450' to 350'. (This covers the 13 3/8" casing shoe at 397').
9. Set marker in 10 sacks of cement.
10. Cut off deadmen and cleaned up location.

Post ID-2  
12-14-84  
P+H

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Lavanda Norman</u>	TITLE <u>Production Supervisor</u>	DATE <u>12/6/84.</u>
APPROVED BY <u>Harry Brooks</u>	TITLE <u>Geologist</u>	DATE <u>2-22-85</u>
CONDITIONS OF APPROVAL, IF ANY:		