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NEW MEXICO OIL CONSERVATION COMMISSION

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DEC 10 1981

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator HNG OIL COMPANY / 3. Address of Operator P. O. Box 2267, Midland, Texas 79702 4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>5</u> TOWNSHIP <u>23S</u> RANGE <u>28E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3021.3' GR | 7. Unit Agreement Name 8. Farm or Lease Name Kelly 5 Com. 9. Well No. 1 10. Field and Pool, or Willcat. UNIT North Loving Morrow 12. County Eddy |
|--|--|

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 11/24/81

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-25-81 - Set 2610 feet of 9-5/8" 47# P-110.

Cemented w/1300 sx. HLW 12/1/4# Flocele 2% CaCl₂ mixed at 12.7 ppg, followed by 400 sx. Cl C 12/1/4# Flocele 2% CaCl₂ mixed at 14.8 ppg. Circulated 240 sx cement to surface.

Pressure tested to 1200 psi. WOC-22 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Betty Gildon TITLE Regulatory Analyst DATE 12/9/81

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE DEC 11 1981
CONDITIONS OF APPROVAL, IF ANY: