DISTRIBUTION	+			•			
SANTA FE			OIL CONSERVATIO			Form C-104	
FILE U.S.G.S.			EST FOR ALLOW		-	Supersedes Old C-104 a	
LAND OFFICE	+ AU	THORIZATION TO	AND RIRANAPAR L.L.		•	Effective 1-1-65	
TRANSPORTER OIL				- AND NATURA	al GAS		
GAS		[	EB 1 2 1987	1			
PROPATION OFFICE		Į		1			
Operator	1	I	O. C. D.	1			
Enron Oil & Gas	Company	The subscript is the local design	STESIA, OFFICE				
Address P. O. Boyr 2267					•		
P. O. Box 2267, Reason(s) for filing (Check	Midland, Texa	s 79702					
New Well	-		Other	(Please explain)			
Recompletion	Oil	o in Transporter of:					
Change in Ownership $X$			y Gas () ( ondensate	Change Opera	tor Name		
If change of ownership give	name UNC OT						
and address of previous ow	ner <u>HNG OII</u>	L COMPANY, P. C	). Box 2267, M	idland, Tex	as 79702		
II. DESCRIPTION OF WEL			·				
Ecose Nume	Well N	No. Pool Name, Includir	Formation	Kind of Le			
Kelly 5 Com.		North Lovir	ng Atoka	1	eral or Fee	Fee –	
Unit Letter B	. 660 Feet	Dorth	1000				
	Feet F	From The north	Line and	) Feet Fro	m Theeas	۲.	
Line of Section 5	Township 23	S Range	28E	NMPM,	Eddy		
III. DESIGNATION OF TRAD				TANIP M,	Luuy	Cour	
III. DESIGNATION OF TRAN	er of OII	Condensate	GAS	· · · · · · · · · · · · · · · · · · ·			
The Permian Corpo	ration Permi	ian (Eff. 9/1/87)	P O Por	dress to which app	roved copy of I	this form is to be sent)	
Name of Authorized Transport	er of Casinghead Gas	or Dry Gas	Address (Give ad	1183, Houst	ton, Texa	S 77001 this form is to be sent)	
Llano, Inc.			P. O. Dra	wer 1320, Ho	obea copy of t	his form is to be sent) 88240	
If well produces oil or liquids, give location of tanks.	Unit Se		Is gas actually co		Vhen		
If this production is comming		- 1 - 20		1 	3/16/8	2	
If this production is comming IV. COMPLETION DATA	, ice with that from a	iny other lease or poo	ol, give commingling	order number:			
Designate Type of Cor	npletion - (X)	Oil Well Gas Well	New Well Work	over Deepen	Plug Back	Same Res'v. Diff. Re:	
Date Spudded		Ready to Prod.		1 . 1	l ·		
		rieddy to Flod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR,	etc.j Name of Proc	iucing Formation	Top Oil/Gas Pay		Tubles Di		
Perforations	کړ				Tubing Dep	4 <b>h</b>	
		-			Depth Gasin	ng Shoe	
		TUBING, CASING, AN	D CENENTING DE				
HOLE SIZE	CASING	S & TUBING SIZE		CORD			
					SACKS CEMENT		
					3-22-87		
						chy m.	
V. TEST DATA AND REQUE	ST FOR ALLOWA	BLE (Test must be	after recovery of each		_i	0	
OIL WELL Date First New Oil Run To Tani		able for this d				qual to or exceed top allo	
			Producing Method (	Flow, pump, gas li	ft, etc.)		
Length of Test	Tubing Pressu	17.0	Casing Pressure		1.01		
					Choke Size		
Actual Prod. During Test	Oil-Bhis.		Water - Bbls.		Gas-MCF	· · · · · · · · · · · · · · · · · · ·	
·							
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test	· · · · · · · · · · · · · · · · · · ·	Bbis. Condensate/M	AMCF	10		
Testing Method (pitot, back pr.)					Gravity of Co	Indensate	
fering Method (pitol, back pr.)	Tubing Pressur	• (Shut-in)	Casing Pressure (S)	but-in)	Choke Size		
ERTIFICATE OF COMPL			l ll				
second text to the comme	ANCE		01	L CONSERVA	TION COM	MISSION	
hereby certify that the rules	and regulations of th	he Oil Conservation	APPROVED	MAR	2 3 1987	·.	
ommission have been compli ove is true and complete to	ed with end that the						
		owiedge and netiel.	BY	let A	Clamonto		
$\sim$				TITLE Les A. Clements			
RALLY	This form is to be filed in compliance with RULE 1104.						
- Betty A	<u>Udou</u>		If this is a r	equest for allows	ble for a new	in delited on domain	
tty Gildon, Regula			well, this form m tests taken on th	ust de sccompani	led by a tabu	letion of the demines .	
,	(Title)		All sections	of this form must	t be filled out	Completely for sllow	
2/10/87			able on new and	recompleted well	le.	for changes of owner	
	(Date)		went name or numi	ber, or transporter	, or other suc	h change of condition	
		н	Separate For	ms C-104 must )	he filed for	each pool in multipl	