

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

30-015-23992

5. LEASE DESIGNATION AND SERIAL NO.

NM-45235

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PURE GOLD "C" FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Und.: (W. Sand Dunes Morrow)

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 17-23S-31E

12. COUNTY OR PARISH 13. STATE

Eddy

N. M.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

COQUINA OIL CORPORATION

(Ph. 915-682-6271)

3. ADDRESS OF OPERATOR

P. O. Drawer 2960, Midland, Texas 79702

RECEIVED

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FSL & 1980' FWL of Sec. 17-23S-31E

At proposed prod. zone

same

NOV 17 1981

O. C. D.

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

ARTESIA, OFFICE

27 air miles east-southeast of Carlsbad, N. M.

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

480

17. NO. OF ACRES ASSIGNED
TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

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19. PROPOSED DEPTH

15,000' Morrow

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3327 G. L.

22. APPROX. DATE WORK WILL START*

November 1, 1981

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
26"	20"	94#	600'	Circulate cement to surface
17 1/2"	13 3/8"	54.5, 61, 68#	4150'	Circulate cement to surface
12 1/4"	9 5/8"	43.5, 47#	12400'	1000 sacks
8 1/2"	7 5/8" liner	39#	12000-14300'	Circulate cement behind liner
6 1/2"	5" liner	11#	13900-15000'	Circulate cement behind liner

After setting and cementing production liner, pay interval will be perforated and stimulated as needed for production.

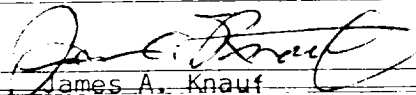
Attached are: 1. Well Location & Acreage Dedication Plat
2. Supplemental Drilling Data
3. Surface Use Plan

Gas is not dedicated.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED



TITLE Agent

DATE October 14, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

11-16-81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: