

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR  
Coquina Oil Corporation /
3. ADDRESS OF OPERATOR  
P. O. Drawer 2960, Midland, Texas 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' FWL of Sec. 17  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Running Casing ☒

SUBSEQUENT REPORT OF:

- ☐  
☐  
☐  
☐  
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☐  
☐  
☐  
☒

5. LEASE  
NM-45235
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
MAY - 6 1982
7. UNIT AGREEMENT NAME  
O. C. D.
8. FARM OR LEASE NAME  
Pure Gold "C" Federal
9. WELL NO.  
1
10. FIELD OR WILDCAT NAME  
Sec. 17-23S-31E
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17-23S-31E
12. COUNTY OR PARISH  
Eddy
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3327' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- Drill to 4150'. Ran 13-3/8" casing as follows:

64 jts	61#/J-55/STC	2727'
34 jts	54.5#/J-55/STC	1405'
	Total	4132'

Set @ 4150'

Cmt'd w/4000 sx Howco Lite w/8#/sk salt, 1/4#/sk Flocele. Tailed w/300 sx Class C w/2% CaCl<sub>2</sub>. Plug down 9:30 a.m. 3/1/82. Circ 500 sx to Reserve pit. WOC 18 hrs. NU BOP's. Drill cmt to FC. Tested to 1500 psi for 30 min., o.k. Drill FC & cmt to shoe. Tested csg to 1500 psi for 30 min., o.k. Drill 10' formation, test to 650 psi, o.k. Test rams and ck manifold to 5000 psi, o.k. Test Hydril to 3000 psi, o.k. Now drilling.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Billy M. Pribe TITLE Drilling Manager DATE March 12, 1982

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ACCEPTED FOR RECORD

APR 27 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO