

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen a well to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

OCT 22 1982

2. NAME OF OPERATOR  
Coquina Oil Corporation

O. C. D.

3. ADDRESS OF OPERATOR  
P. O. Drawer 2960, Midland, Texas 79702

ARTESIA, OFFICE

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FSL & 1980' FWL of Sec. 17  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Run 9-5/8" casing

SUBSEQUENT REPORT OF:

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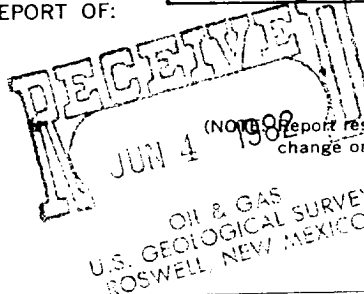
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5. LEASE  
NM-45235

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
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7. UNIT AGREEMENT NAME  
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8. FARM OR LEASE NAME  
Pure Gold "C" Federal

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Undes. (W. Sand Dunes Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 17-23S-31E

12. COUNTY OR PARISH  
Eddy

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3327' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill to 12,404'. Run 9-5/8" casing as follows:

324 jts 47#/S-95/LTC 12,408'  
Set @ 12,402'

Cmt'd as follows: 1st Stage: 1700 sx BJ-Lite w/1/4# CF, 0.3% R-5, and 5#/sk Gilsonite. Mixed @ 12.8 ppg. Tail w/400 sx Class H w/1/4# CF, 0.3% R-5, and 5#/sk Gilsonite. Mixed @ 15.6 ppg. Displace w/908 bbl 10# brine. Plug Down @ 10:00 p.m. 5/26/82. Pumped 2nd stage down annulus as follows: 350 sx Class "H" w/1/2# CF, .1% R-5, and 5#/sk Gilsonite. Tailed w/150 sx Class "C" w/3% CaCl<sub>2</sub>. Bullheaded 2nd stage down backside. Flushed w/20 bbl 10# brine. Job completed 12:30 a.m. 5/27/82. WOC 18 hrs. RIH w/1" tbg to 747'. Cmt'd w/100 sx Sure-Fill cmt w/3% CaCl<sub>2</sub>. Fill 747' to 409'. POOH w/1". NU Wellhead. Test WH to 3500#, o.k. NU BOP & choke manifold. Test BOP to 8000 psi, Hydril to 3000 psi, o.k. Drill cmt to FC @ 12,368', test csg to 3500 psi for 30 min., o.k. Drill cmt to shoe @ 12,402', test to 3500 psi, o.k. Drill 10' formation. Test to 2250 psi for 30 min. (13.5 ppg equiv). Now drlg. Set @ \_\_\_\_\_ Ft.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Billy M. Priddy TITLE Drilling Manager DATE June 2, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS  
CONDITIONS OF APPROVAL

OCT 20 1982

DATE

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side