

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

OCT 18 1982

2. NAME OF OPERATOR

Coquina Oil Corporation

O. C. D.  
ARTESIA, OFFICE

3. ADDRESS OF OPERATOR

P. O. Drawer 2960, Midland, Texas 79702

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 1980' FWL of Sec. 17  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Run 7-5/8" Liner

SUBSEQUENT REPORT OF:

☐

☐

☐

☐

☐

☐

☐

☐

☒

5. LEASE

30-45235

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

Pure Gold "C" Federal

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Undes. (W. Sand Dunes Morrow)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 17-23S-31E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3327' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drill to 14,248'. Ran 7-5/8" Liner as follows:

54 jts 39#/S-95/FL-4S 2254'

TOL @ 11,977'

BOL @ 14,247'

Cmt'd w/400 sx Class H, 0.6% Halad 22, 0.5% CFR-2, 0.2% HR-12, 3# KCl, 2% Buffer, 0.5# Gas Check per sk. Pull 11 stands. First 5 stands pulled wet. WOC 18 hrs. Tag cmt @ 11,969'. Drill hard cmt 11,969-11,977', TOL. Circ bottoms up. Press up on liner. Pump in @ 4.4 BPM @ 1200 psi. SI. Press bled back to 850 psi. Tag FC @ 14,203. Drill Latch Down collar & FC. Tag float shoe 14,245, no cmt between FC and Shoe. Circ and build volume. PU 7-5/8" RTTS, set @ 12,112', 135' below TOL. Press annulus to 2000 psi and test TOL for 30 min., o.k. Pressure DP to 2400 psi and test liner. No leakoff, shoe was plugged. Drill shoe and 5' of formation, no cmt below shoe. Close Hydril. Pump in shoe @ 5.6 BPM @ 2000 psi. Set EZ Drill Retainer @ 14,140'. Sting into retainer. Squeeze shoe w/200 sx Class H w/0.5% CFR-2, 0.5% Halad-22, and 0.2% HR-4. Tag cmt @ 14,130'. Drill Retainer & cmt. Test shoe to 1500 psi for 30 min., o.k. Now drlg.

18. I hereby certify that the foregoing is true and correct

SIGNED Billy M. Parke TITLE Operations Supt. DATE July 27, 1982

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

OCT 15 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED  
JUL 28 1982

OIL & GAS  
U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO