

EQUIPMENT & HOLE DATA

FORMATION TESTED: LOWER ATOKA
 NET PAY (ft): 4.0
 GROSS TESTED FOOTAGE: 302.5
 ALL DEPTHS MEASURED FROM: KB
 CASING PERFS. (ft): _____
 HOLE OR CASING SIZE (in): 8.500
 ELEVATION (ft): 3327
 TOTAL DEPTH (ft): 14248.0
 PACKER DEPTH(S) (ft): 13940, 13946
 FINAL SURFACE CHOKE (in): 0.125
 BOTTOM HOLE CHOKE (in): 0.750
 MUD WEIGHT (lb/gal): 13.00
 MUD VISCOSITY (sec): 41
 ESTIMATED HOLE TEMP. (°F): _____
 ACTUAL HOLE TEMP. (°F): 190 @ 14243.0 ft

TICKET NUMBER: 28932300

DATE: 7-5-82 TEST NO: 4

TYPE DST: OPEN HOLE

HALLIBURTON CAMP: ARTESIA

TESTER: COMBS

WITNESS: WILLIS

DRILLING CONTRACTOR: BILMAR #1

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
MUD PIT	<u>0.050 @ 100 °F</u>	<u>35000</u> ppm
TOP TOOLS	<u>0.050 @ 90 °F</u>	<u>37000</u> ppm
SAMPLER	<u>0.040 @ 90 °F</u>	<u>40000</u> ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm
_____	_____ @ _____ °F	_____ ppm

SAMPLER DATA

Pstg AT SURFACE: 120
 cu.ft. OF GAS: 0.04
 cc OF OIL: 0
 cc OF WATER: 0
 cc OF MUD: 2300
 TOTAL LIQUID cc: 2300

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F
 GAS/OIL RATIO (cu.ft. per bbl): _____
 GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT
FR. WATER (FT.)	<u>2500.0</u>	<u>8.30</u>
_____	_____	_____

RECOVERED:

93' OF DRILLING FLUID

MEASURED FROM
TESTER VALVE

REMARKS: