

EQUIPMENT & HOLE DATA

FORMATION TESTED: ATOKA

NET PAY (ft): 11.0

GROSS TESTED FOOTAGE: 283.0

ALL DEPTHS MEASURED FROM: 24' AGL

CASING PERFS. (ft): _____

HOLE OR CASING SIZE (in): 8.500

ELEVATION (ft): 3327

TOTAL DEPTH (ft): 13277.0

PACKER DEPTH(S) (ft): 12938, 12994

FINAL SURFACE CHOKE (in): 0.500

BOTTOM HOLE CHOKE (in): 0.750

MUD WEIGHT (lb/gal): 13.10

MUD VISCOSITY (sec): 39

ESTIMATED HOLE TEMP. (°F): _____

ACTUAL HOLE TEMP. (°F): 180 @ 13272.1 ft

TICKET NUMBER: 28932000

DATE: 6-10-82 TEST NO: 2

TYPE DST: OPEN HOLE

HALLIBURTON CAMP: ARTESIA

TESTER: A. SHORT
G. KAISER

WITNESS: RON WILLIS

DRILLING CONTRACTOR: BILMAR #1

FLUID PROPERTIES FOR RECOVERED MUD & WATER

SOURCE	RESISTIVITY	CHLORIDES
MUD PIT	0.080 @ 80 °F	85000 ppm
TOP OF TOOLS	0.030 @ 80 °F	85000 ppm
_____	@ _____ °F	_____ ppm
_____	@ _____ °F	_____ ppm
_____	@ _____ °F	_____ ppm
_____	@ _____ °F	_____ ppm

SAMPLER DATA

Psig AT SURFACE: 1925

cu.ft. OF GAS: 12.42

cc OF OIL: 0

cc OF WATER: 0

cc OF MUD: 0

TOTAL LIQUID cc: 0

HYDROCARBON PROPERTIES

OIL GRAVITY (°API): _____ @ _____ °F

GAS/OIL RATIO (cu.ft. per bbl): _____

GAS GRAVITY: _____

CUSHION DATA

TYPE	AMOUNT	WEIGHT
WATER	2000.0	8.33
_____	_____	_____

RECOVERED:

90 FEET OF DRILLING MUD

MEASURED FROM
TESTER VALVE

REMARKS:

DROPPED BAR AND CIRCULATED HOLE BOTTOMS UP. DID NOT REVERSE CIRCULATE.
TOTAL LIQUID FROM SAMPLER WAS TOO SMALL TO MEASURE.
MXFP = MAXIMUM FLOW PRESSURE.