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SANTA FE

FILE

USING

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRODUCTION OFFICE

RECEIVED BY

APR 15 1986

O. C. D.

ARTESIA OFFICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. OPERATOR

Santa Fe Energy Company

Address

500 W. Illinois, Suite 500, Midland, TX 79707

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Casinghead Gas

Dry Gas

Condensate

Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

Pure Gold C Federal

Well No.

1

Pool Name, Including Formation

Undes. (Atoka)

Kind of Lease

State, Federal or Fee Federal

Lease No.

NM-45235

Location

Unit Letter

N

660

Feet From The

S

Line and

1980

Feet From The

West

Line of Section

17

Township

23S

Range

31E

NMPM

Eddy

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

The Permian Corporation

Address (Give address to which approved copy of this form is to be sent)

Box 3119, Midland, TX 79701

Name of Authorized Transporter of Casinghead Gas

Transwestern Pipeline Co.

Address (Give address to which approved copy of this form is to be sent)

Box 2521, Houston, TX 79702

If well produces oil or liquids, give location of tanks.

Unit

N

Sec.

17

Twp.

23S

Rge.

31E

Is gas actually connected?

Yes

When

6-22-84

IV. COMPLETION DATA

Designate Type of Completion - (X)

Oil Well

Gas Well

New Well

Workover

Deepen

Plug Back

Same Res't.

Diff. Res't.

Date Spudded

1-31-82

Date Compl. Ready to Prod.

9-28-82/3-4-86

Total Depth

14,850

P.B.T.D.

14,012

Elevations (DF, RKB, RT, GR, etc.)

3327' GL

Name of Producing Formation

Atoka

Top Oil/Gas Pay

13,813

Tubing Depth

13,657

Perforations

13,813 - 13,257

Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	604'	1150 SX Post FD-2
17 1/2"	13 3/8"	4151'	4300 SX 5-2-86
12 1/4"	9 5/8"	12,402'	2600 SX Comp etc.

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks

Date of Test

Producing Method (Flow, pump, gas lift, etc.)

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Water-Bbls.

Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D

1366

Length of Test

24

Bbls. Condensate/MMCF

0

Gravity of Condensate

0

Testing Method (pilot, back pr.)

orifice

Tubing Pressure (Shut-in)

6633

Casing Pressure (Shut-in)

pkc

Choke Size

11.5

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Billie Hood

Sr. Production Clerk

March 31, 1986

OIL CONSERVATION DIVISION

APR 28 1986

APPROVED

BY

Original Signed By

Les A. Clements

Supervisor District 11

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multi-completed wells.