NC	BTATE OF NEW MEXICO RGY AND MINERALS DEPARTMENT	OIL CONSERVA	TION DIVISIO	N	Form C-1 Revised		
	RECEIVED BY . O. BOX 2008 RECEIVED BY . O. BOX 2008 SANTA FE, NEW MEXICO 87501 MAR 10 1986 REQUEST FOR ALLOWABLE O. C. D. AND ARMESIAORDIFICIENT OIL AND NATURAL GAS						
1.	Conta Fo Frongy Company						
	Santa Fe Energy Company Addiente 500 W. Illinois, Suite 500, Midland, TX 79707						
	Reeson(s) for filing (Check proper box) New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas X Condens	for life	oil accumu of zone.	ulation in wat In process o nother zone.	er tank f	
	If change of ownership give name and address of previous owner		<u></u>			- 	
1.	DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Pure Gold "C" Federal 1 Sand Dunes Morrow, West State, Federal of Sta				or Fee	Logo Nc NM-45235	
	Location Unit Letter N : 660 Feet From The S Line and 1980 Feet From The West						
	Line of Section 17 Township 23S Range 31E , NMPM, Edd				dy	County	
п.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address foree address			to be sentj	
	The Permian Corporation	Box 3119, Mid. Address (Give address	to which approv	ed copy of this form is	to be sent)		
	Transwestern Pipeline Co. Box 25			ston, TX			
	f well produces oil or liquids, Ive location of tanks. N 17 23S 31E Yes 16-22-84						
۲.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Weil Workover Deepen Plug Back Same Resty, Diff. Res						
	Designate Type of Completio	on – (X)		 	P.B.T.D.		
	Date Spudded Date Compl. Ready to Prod.		Total Depth		-		
	Elevations (DF, RKB, RT, GR, etc.) *ame of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
	Perforations Depth Casing Shoe						
	HOLE SIZE			DEPTH SET		SACKS CEMENT	
						warrend top allo	
۷.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or excee able for this depth or be for full 24 hours) [Date First New Oil Run To Tanks] Date of Test						
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbis,	Water - Bbls.	ner-Bbls.		Gae - MCF	
	GAS WELL		Bbla, Condensate/MMCF		Gravity of Condensate		
	Actual Prod. Test-MCF/D	Longth of Teel	Cosing Pressure (Shu		Choke Size		
	Teeting Method (pitot, back pr.)	Tubing Pressure (Bhut-in)					
ч.	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION				
			APPROVED	APPROVED II II Original Signed By			
			BYLes A. Clements Supervisor District II				
	Billie Hard Billie Hood		If this is a ro	to be filed in quant for allow	compliance with ma wable for a newly di- mined by a tabulatio	illed or deepens n of the deviation	
	(Signature) Sr. Production Clerk		If this is a request for allowable to's hours time for a deviation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow				
	(1ule) March 6, 1986		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of condition well name or number, or transporter, or other such changes of condition Separate Forms C-104 must be filed for each pool in multip				
	(Date)						