		-					-		
NO. OF COPIES RECEIV	ED	5		i	3			20 0	15-24013
DISTRIBUTION			NFW	MEXICO OIL CONS	FRVATION	TALAM AND	, 4	Form C-101	
SANTA FE	1				Eler A Hongers	3784 A 47 P. 1.		-orm C-101 Revised 1-1-6	55
FILE	1	-	•				Г	5Å. Indicate	Type of Lease
U.S.G.S.	2				DFC	2 198		STATE [	FEE X
LAND OFFICE						-		5. State Oil	& Gas Lease No.
OPERATOR	1				О.	C. D.			
						A, OFFICE	2 2	<u>IIIII</u>	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
APPL	ICATIO	N FOR PE	RMIT TO	DRILL, DEEPEN	, OR PLUG B.	ACK			
1a. Type of Work								7. Unit Agre	eement Name
b. Type of Well						PLUG E	заск 🔲 🖡	8. Farm or L	.ease Name
OIL G	VELL	0.°H	ÉR		SINGLE X	MUL	ZONE	Pardue	e "19" Com.
2. Name of Operator		/		· · · · · · · · · · · · · · · · · · ·	20112 224			9. Well No.	
InterNorth,	Inc. V								1
3. Address of Operator	·							10. Field an	d Pool, or Wildcat
403 Wall Tov	vers We	est, Mic	lland TX	(79701					gnated (Morrow)
4. Location of Well	NIT LETTE	т			FEET FROM THE	South	LINE	11111	inninnin in the second s
_									
AND 660 FI	EET FROM	<sub>гне</sub> East	LIN	E OF SEC. 19	тwp. 24-S	RGE. 38-	-Е ммрм		
						ШÜ		12. County	
	11111							Eddy	
			IIIII			IIIII	<u>IIIIII</u>	IIIII	<u>mmmm</u>
			//////			//////		///////	
	IIII	IIIII	<u>IIIII</u>		19. Proposed De	pth 1	9A. Formation		20. Rotary or C.T.
	/////	111111	//////		13,000		Morrow	1	Rotary
21. Elevations (Show wh	nether DF,	RT, etc.)	1	& Status Plug. Bond	21B. Drilling Co	ntractor		· · · · · · · · · · · · · · · · · · ·	. Date Work will start
3078.6' GR		Blanket TOT Drlg. Co.		Dec. 15, 1981					
23.			B					· · · · · · · · · · · · · · · · · · ·	
		_	г 	ROPOSED CASING AN	U CEMENT PRO	GRAM			
SIZE OF HOL	.E	SIZEOF	CASING	WEIGHT PER FOO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TOP
20"	20" 16"			65	650				

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
20"	16"	65	650	850	Circulate
14 3/4"	10 3/4"	40.50	2500	2300	Surface
9 1/2"	7 5/8"	26.40 & 28.70	10,400	1200	6,000
6 1/2"	5" liner	23.08	13,000	350	10,200

Blowout preventors to be adequate for depth and area. Completion to be conventional perforation and treatment. Gas acreage has not been committed to contract.

.

APPROVAL VALID FOR		
PERMIT EXPIRES	6-8-8	2
UNLESS DRILLING		

χÑ

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PI TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.	ROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRES	ENT PRODUCTIN	E ZONE AND PROPOS	ED NEW PRODUC-
I hereby certify that the information above is true and compl	ete to the best of my knowledge and belief.			
Signed E.H. Foret E.H. Hout	TitleDistrict Engineer	Date	12-1-81	
(This space for State Use)" APPROVED BY The Mana	OIL AND GAS INSPECTOE		DEC 8	1981 y . W
CONDITIONS OF APPROVAL, IF ANY:		DATE.		- Kn 2