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NEW MEXICO OIL CONSERVATION COMMISSION

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FEB 2 1982

O. C. D.

ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator InterNorth, Inc. /	5. State Oil & Gas Lease No.
3. Address of Operator 403 Wall Towers West, Midland TX 79701	7. Unit Agreement Name
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 19 TOWNSHIP 24-S RANGE 28-E N.M.P.M.	8. Farm or Lease Name Pardue "19" Com.
15. Elevation (Show whether DF, RT, GR, etc.) 3078.6' Gr.	9. Well No. 1
	10. Field and Pool, or Wildcat Wildcat (Morrow)
	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOBS ☒	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-81 Spudded in Maverick Drilling cable tool rig.

1-22-82 R. D. Maverick Drilling. TD 224'. MIRU TOT Drilling Corp. Rig #4.

1-27-82 Drilled to 670'. Ran 17 jts, 65#, H-40, ST&C casing set @ 662'. Cemented w/450 sx Halliburton Lite + 3# Gilsonite/sx + 1/4# Flocele/sx + 2% CaCl & tailed in w/300 sx C1 C + 2% CaCl + 1/4# Flocele/sx. Plug down @ 3 pm 1-27-82. No cement returns. 6 hrs WOC. 1 1/2 hrs. PU 1" tbg & went down backside. Tagged cmt @ 162'. Filled hole w/fresh water & spotted 50 sx C1 C Neat.

1-28-82 2 hrs WOC. Tagged cmt @ 162'. Spotted 50 sx C1 C Neat. WOC 2 hrs. Tagged cmt @ 162'. Spotted 35 sx C1 C Neat. WOC 4 hrs. Tagged cmt @ 160'. Pumped 100 sx C1 C Neat. WOC 2 hrs. Tagged cmt @ 158'. Pumped 75 sx. WOC 2 hrs. Tagged cmt @ 155'. Pumped 100 sx C1 C Neat. WOC 2 hrs. Tagged cmt @ 150'. Pumped 80 sx C1 C Neat. Full returns w/20 sx circulated out. 6 hrs WOC.

(Contd)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: E.H. Foret E.H. Foret TITLE: District Engineer DATE: 2-1-82

APPROVED BY: Mike Williams TITLE: OIL AND GAS INSPECTOR DATE: FEB 4 1982

CONDITIONS OF APPROVAL, IF ANY: