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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator InterNorth, Inc.	8. Farm or Lease Name Pardue "19" Com.
3. Address of Operator 403 Wall Towers West, Midland TX 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Wildcat (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3078.6' Gr.	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-4-82 Drilled to 2335'. Circulated hole clean. Dropped Totco & POOH. RU & ran 56 jts, 10 3/4", 40.50#, J-55 casing equiped w/float collar & float shoe-2331.50' & set at 2335'.
- 2-5-82 Cemented w/2000 sx Halliburton Lite + 8#/sx salt + 1/4# Flocele & tailed in w/300sx C1 C + 2% CaCl + 1/4# Flocele. Full returns throughout & circulated 80 sx to surface. Plug down at 1 pm 2-5-82.
- 2-6-82 24 hrs WOC & NU BOP's.
- 2-7-82 3 hrs thaw out water lines. Tested csg to 2000# for 1/2 hr. OK. Drilled float equipment, 42' cement & 305' formation. TD 2640.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. H. Funt TITLE District Engineer DATE 2-10-82

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE FEB 15 1982

CONDITIONS OF APPROVAL, IF ANY: