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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED

Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 10 1982

O. C. D.

ARTESIA OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-		5a. Indicate Type of Lease State ☐ Fee ☐
2. Name of Operator InterNorth, Inc./		5b. State Oil & Gas Lease No.
3. Address of Operator 403 Wall Towers West, Midland TX 79701		6. Farm or Lease Name Pardue "19" Com.
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>19</u> TOWNSHIP <u>24-S</u> RANGE <u>28-E</u> N.M.P.M.		7. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3078.6' Gr.		10. Field and Pool, or Wildcat Wildcat (Morrow)
12. County Eddy		

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-2-82 Drilled to 10,286'. Circulated hole clean. Dropped Totco & POOH. RU Dresser Atlas & loggers
- 3-3-82 Circulated hole clean. RU & ran 250 jts 7 5/8" csg as follows:
 75 jts 7 5/8", 33.70#, N-80, LT&C csg (3102.66') equipped w/flt shoe & flt collar.
 78 jts 7 5/8", 29.70#, N-80, LT&C csg (3209.18') equipped w/stage collar @ 5018.24'.
 68 jts 7 5/8", 26.40#, N-80, LT&C csg (2800.18').
 19 jts 7 5/8", 29.70#, N-80, LT&C csg (780.52').
 10 jts 7 5/8", 33.70#, N-80, LT&C csg (421.13').
 Total 10,313.67' and set @ 10,286'.
- 3-4-82 Cemented 1st stage w/750 sx Trinity Lite w/0.75% CFR2 + 1/4#/sx Flocele. Tailed in w/300sx C1 H + 0.75% CFR2. Opened DV tool & circulated & WOC 5 hrs. Cemented 2nd stage w/750sx Trinity Lite w/0.5% CFR2 + 1/4#/sx Flocele & tailed in w/100 sx C1 H + 0.5% CFR2. Plug down 10 pm 3-4-82.
- 3-5-82 Changed out BOP stack & tested same.
- 3-6-82 WIH & drilled out DV tool. Tested OK.
- 3-7-82 WIH. Tested csg to 2000# for 1/2 hr. OK. Drilled 209' cement, float collar & float shoe. Drilled 190' formation. TD 10,476'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. H. Foret E.H.Foret TITLE District Engineer DATE 3-9-82

APPROVED BY M. H. Walker TITLE OIL AND GAS INSPECTOR DATE MAR 11 1982

CONDITIONS OF APPROVAL, IF ANY: