

OPERATOR: _____

InterNorth, Inc.

WELL NAME AND NUMBER: _____

Pardue "19" Com. #1

COUNTY: _____

Eddy

STATE: New Mexico

OPERATOR ----- WELL	DEPTH	STATUS OF OPERATIONS
INI-PARDUE "19" COM. #1 1980' FWL & 660' FEL SEC 19, T-24-S, R-28-E EDDY COUNTY, NEW MEXICO ELEV: 3078.6' GL #101-09 MALAGA 13,000' MORROW (WC) INI & NORTEX %: BPO: INI 30.11107% WI 24.46525% NRI BPO: NORTEX 11.31485% WI 8.48610% NRI APO: INI SAME APO: NORTEX 6.84235% WI 5.13176% NRI GAS CALL: INI & NORTEX HAS A CALL ON W.I. SHARE	12,900' TD	<u>5-1-82</u> 18 hr SITP 2400 psi. SI WO orders.
		<u>5-2-82</u> SI. Prep to frac.
		<u>5-3-82</u> SI for Sunday.
	12,900' TD	<u>5-4-82</u> Blow well dn. RU Dowell prep to frac. Hook up tree saver. Press tbg & annulus, treat Morrow interval 26,660 gal FY 400-5, 13,340 gal CO2, 36,250# 20/40 sd & 15,000 20/40 Bavxite. Start pad w/rate of 6 BPM treatment @ 900 psi. Increased rate to 8 BPM @ 4000 psi. Develop leak in CO2 pump. SI 15 min for repair. Resume treatment @ 8 BPM 6000 psi. Start sd w/8 BPM @ 6000 psi. Sand on form @ 8 BPM @ 5900 psi. Continue treatment w/1.5 20-40 sd; IR 8 BPM @ 6200 psi w/27 bbl of flush in tbg. Press up to 9400#. SD. Try again to resume w/flush. Unable to pump. SI Immediate SIP 5900 psi, M 9400, A 7100. 15 mi SIP 4700 psi. Load to rec 650 BF. Flow back after 8 hr SI, TP 2375 psi. Start flow on 16/64" ck, in 8 min flow TP 1875. Inc ck to 24/64". Flow 30 min, 675. Flwd mostly CO2. 9 hr flo rec 120 BW. SD. Clean ck of frac sand & balls.
		<u>5-5-82</u> Flow on 24/64" ck-10 hrs & rec 98 BW. After flow 9 hr, began show of gas - good burn. SI to repair ck. 432 BLTR.
		<u>5-6-82</u> Fin repair ck. TP 2850 psi. Flow on 16/64" ck. 1 hr flow TP 1000#. 3 hr flow TP 800#, 6 hr flow TP 650#, 8 hr flow TP 650#. Gas strong enough for good burn - approx 900 MCFPD. Rec 68 BW. 360 BTR.
		<u>5-7-82</u> TP 2700 psi; CP 460 psi. Open on full ck. Unloaded heavy wtr & gas. Flow dn in 1 hr & 45 min to heading w/gas. 0-60# press. Rec 40 BW. 324 BTR. SDFN.