

NO. OF COPIES RECEIVED	5
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	20
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-81

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION RECORD LOG

JUL 8 1982

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name
Pardue "19" Com.

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat (Morrow)

12. County
Eddy

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER O. C. D. ARTESIA, OFFICE

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
InterNorth, Inc.

3. Address of Operator
403 Wall Towers West, Midland TX 79701

4. Location of Well
UNIT LETTER 1 LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE OF SEC. 19 TWP. 24-S RGE. 28-E NMPM

15. Date Spudded 12-30-81 16. Date T.D. Reached 3-28-82 17. Date Compl. (Ready to Prod.) P & A 6-26-82 18. Elevations (DF, RKB, RT, GR, etc.) 3078.6' Gr. 19. Elev. Casinghead N/A

20. Total Depth 12,904' 21. Plug Back T.D. N/A 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools
224-12,904' 0-224

24. Producing Interval(s), of this completion - Top, Bottom, Name None - P & A 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run CN/CDL/GR & DLL/MLL/GR 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65	662	20"	750 sx	None
10 3/4"	40.50	2335	14 3/4"	2300 sx	None
7 5/8"	26.40/29.70/33.70	10286	9 1/2"	1900 sx (2 stage)	None

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5"	9994	12,899	450	-			

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed by

35. List of Attachments
Form C-103, Logs - (CN/CDL/Gr & DLL/M11/GR)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED E.H. Foret E.H. Foret TITLE District Engineer DATE 7-7-82

*facted
P&A-ID-2
7-16-82*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anny _____ 875	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 11366	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 11530	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinobry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 2564	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 6359	T. Wingate _____	T. _____
T. Wolfcamp _____ 9253	T. Delaware Lime _____ 2493	T. Chinle _____	T. _____
T. Penn. _____	T. Morrow _____ 12358	T. Permian _____	T. _____
T. Cisco XXXXXXXX 10968	T. Lower Morrow _____ 12755	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	875	875	Redbeds				
875	2493	1618	Anhydrite, salt				
2493	2564	71	Lime				
2564	6359	3795	Sand, shale, lime				
6359	9253	2894	Shale, lime, sand				
9253	10968	1715	Shale, lime				
10968	11366	398	Shale, lime				
11366	11530	164	Lime, shale				
11530	12358	828	Lime, shale, sand				
12358	12755	397	Shale, sand				
12755	12905	150	Shale				