Myspenit in Tr. CATE-Draw reversible. 8610 Rartesia.

20-015-24023

UNITED STATES

Form :	approved		
Budget	Bureau	No.	42-R1425/
			5F/1

DEPARTMENT OF THE INTERIOR AT A STATE OF THE INTERIOR AS A STATE OF THE INTERIOR AS A STATE OF THE INTERIOR AT A STATE OF THE INTERIOR AS A STATE OF THE INT							5. LEASE DESIGNATION AND SERIAL NO.  LC-065347  6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
GEOLOGICAL SURVEY												
APPLIC	10ITA	N FOR PE	RMIT T	O DRILL,	DEEPE	N, OR I	PLUG B	ACK	6. IF IN	DIAN, ALL	OTTEE OR	TRIBE NAME
1a. TYPE OF WO		LL 🗓		DEEPEN	Г"]	Di	.UG BAC	יע ר	7. UNIT	AGREEME	NT NAME	<u> </u>
b. TYPE OF WE		LL (A)		DEEPEN		PL	JAG BAC	. <b>к</b> 🗀 🍦		ż		
WELL	GA W	ELL X	OTHER		RE	CHVED	MULTIPI ZONE	LE 🔲	8. FARM	OR LEASI	E NAME	. :
2. NAME OF OP	ERATOR	· · · · · · · · · · · · · · · · · · ·				-	-6 hard-r- 1-0 m		Exx	on Fe	deral	Com.
<u> </u>	Petrole	eum, Inc.		· · · · · · · · · · · · · · · · · · ·	-1111	1 2 1002		7537	9. WELI			
C & K Petroleum, Inc. 3. ADDRESS OF OPERATOR P. O. Drawer 3546, Midland, Texas 79702					JUL	1 1002			#			
4. LOCATION OF	Jrawer	3540, MIC	learly and	in accordance w	ith a	G. Duller	ents.*) 10	00	I.	D AND PO		
At surface						Ä, ÖFFICE	<b>l</b> en <b>is</b> 19	85 (F)	1/ Whi 11. sec.	te Ci	ty (P	<u>enn)</u>
1400' FSL and 1650' FEL At proposed prod. zone				FEL	U.S. GEOLOGICAL SURVEY					. 2		
						KOSWA	LOGICAL	SURVEY	Sec	17,	1245	, R26E
				Camlobad	ST OFFICE	C*	<del>*** (**: \<b>W</b>  \\\\\</del>	EXICO	100	NTY OR PA		
		Southwes	L Troili	Carispad					Edd	<u> </u>		NM
15. DISTANCE F LOCATION 1 PROPERTY (	TO NEAREST	2		7.4001					IIS WELL		D 1 8	
(Also to n	earest drig	, unit line, if a		1400'	640		-	640		ells)		<u> </u>
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR. ON THIS LEASE, FT.				2500' 19. PROPOSED DEP			1	Rota		SLE TOOLS	***	
		ether DF, RT, G			1			<u> </u>	22. AF	PROX. DAT	E WORK	WILL START*
343	O' GL								4.4	7 g		
23.	O GL		Pl	ROPOSED CASI	ING ANI	CEMENTIN	IG PROGRA	M				
SIZE OF F	HOLE	SIZE OF CA	ASING	WEIGHT PER I	FOOT	SETTING	DEPTH	<u> </u>	OUA	N'TITY OF C	EMENT	1 ·
		13-3/8		48# . H-		450		400		RCULA:		
12-1/4	- 11	8-5/8		24, 28,		5500				IRCUL		
7-7/8		5-1/2		17#		12000		600				
Formatio	on. T	he surfac	e forma	to 12,00 ation is b ops of imp	eliev	ed to be	quater	nary a	lluviu	ım on	Permi	
	,	Dana Cawi	na E/100	)! C+	rawn	10.3	יחדי	R a	nnott	11 02	E!	
Bone Spring 5480' Wolfcmap 8515'				rrow	· · · · · · · · · · · · · · · · · · ·		Barnett 11,935'					
	'	no i i ciliap	0310	, , , , ,	11011	,,,,				# 4.1 1		
We expect to encounter gas at 11,500'-900'.								<del>-</del> 3				
								.,				11.5 1
			the Mo	orrow and	we wi	II run o	pen noi	e logs	trom	U. to	IU,	
CAVL &	Guard	Logs.										
Abnorma	l pres	sure mav	be enco	ountered i	n the	Morrow.						
Refer to	o Exhi	bit "E" f	or a so	chematic d	iagra	m of blo	wout ec	uipmen	t and	to Ex	hibit	: "F"
for a m	ud pro	gram. GA	S IS DE	EDICATED.						٠.		·
				roposal is to dec ly, give pertiner								
preventer progr												
24.	Mal.	a. 1/1/	$\mathcal{G}_{\cdot}$						85 P	- ;		
SIGNED /	rucru	u ux	joil		ITLE	DRILLING	SUPERI	INTENDE	<u>NT</u> r	6-	18-82	) =
(This spac	e for Fede	ral or State off	ce use)									
PERMIT NOL	A	BBBOW				APPROVAL DAT	TE					<u>. y</u> .
	μ. Orie.	Sgd.) GEOR	CFH S	TEWARI				ě	- 1			Y. 8.
APPROVED B	·	AL, IF ANY: //	ت مدیم بیدند		ITLE	<u> </u>	. 12 h C ==	F. C.	<del></del>	ATE		TY V
0.500111038	, or arrady	jūĽ~i9K	182	B MPP	1600	ALF	urc MO	~(0)	ייי עין	-oc	Ŋ	
	JA	MES A. CILL	HAIA HSOO	*See Instr	uctions	On Revers	e Side				So.	E ()

DISTRICT SUFERVISOR