

(505) 746-3484 RECEIVED ARTESIA, NEW MEXICO 88210

OCT 18 1982

October 11, 1982

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P.O. BOX 1059
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C & K Petroleum
P.O. Box 3546
Midland, Texas 79702

B.O.P. Test-Exxon Fed. Comm. Contractor-Parker Rig
OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

Gentlemen:

We conducted a hydrostatic pressure test to captioned blowout control equipment on your Exxon Fed. Comm. #2 lease and wish to advise of the following:

Items of the blowout equipment were tested from the top of our 10" O.C.T. test plug, landed in the casing spool, up to and including the hydril. These tests were conducted to items individually at various prescribed pressure. However, everything was tested to 3000# with the exception of the hydril, which was tested to 1500#. These tests included the chokemanifold outside valves, H.C.R. chokeline valve closed, wing valves, inside valves, blind rans outside kill line valve, 4½" pipe rams, inside kill line valve, H.C.R. chokeline valve, 4" manual chokeline valve next to stack, and finally the hydril which we only tested to 1500#.

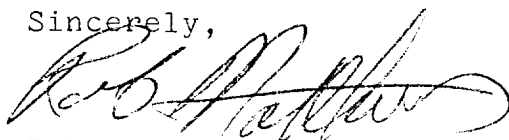
At the conclusion of testing, there were no visible leaks to any of the items tested.

No delay was observed in the operations of the blowout control equipment. Closures were made by using accumulators only to the observed pressure of 3000# for ram type B.O.P.'s and 1200# for closing the hydril. Control valves operated as indicated on closing unit manifold at end of testing.

Please contact us if you have any question concerning the above, or any phase of this test.

We appreciate your business and any suggestions you may have as to how we may better serve you in the future.

Sincerely,



Rob Matthews
Baer Oilfield Services, Inc.