

UNITED STATES
NEW MEXICO OIL & GAS COMMISSION
DEPARTMENT OF THE INTERIOR
Artesia, NM 88210
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RENVR. ☐	Other ☐
2. NAME OF OPERATOR C & K Petroleum, Inc.							
3. ADDRESS OF OPERATOR P. O. Box 3546, Midland, Texas 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1400' FSL & 1650' FEL At top prod. interval reported below 1400' FSL & 1650' FEL At total depth 1400' FSL & 1650' FEL							
14. PERMIT NO. ARTESIA, OFFICE				DATE ISSUED 7-9-82		12. COUNTY OR PARISH Eddy	
15. DATE SPUDDED 9/26/82				16. DATE T.D. REACHED 11/6/82		17. DATE COMPL. (Ready to prod.) 11/26/82	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 3434.8GL				19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 11,700'		21. PLUG, BACK T.D., MD & TVD 11,560'		22. IF MULTIPLE COMPL., HOW MANY? single		23. INTERVALS DRILLED BY ROTARY TOOLS 0-11,700'	
24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,581' - 11,192' Morrow						25. WAS DIRECTIONAL SURVEY MADE no	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL - FDC - Dual Lateral						27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	48#	458'	17-1/2"	500sx Class "C"			
8-5/8"	28 & 32#	5520'	11"	2200 sx Class "C"			
5-1/2"	17#	11,700'	7-7/8"	650 sx Class "C"			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	11,003'	11,003'
31. PERFORATION RECORD (Interval, size and number) 11,192' - 11,581' (27holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				11,192'-11,581'			
				AMOUNT AND KIND OF MATERIAL USED			
				6000 gals 7-1/2% MSR-100 w/500 SCEN/bbl			
33.* PRODUCTION							
DATE FIRST PRODUCTION 11/26/82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 11/26/82	HOURS TESTED 24	CHOKE SIZE 11/64"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -0-	GAS—MCF. 1330	WATER—BBL. -0-	GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 1580 psi	CASING PRESSURE pkc	CALCULATED 24-HOUR RATE →	OIL—BBL. -0-	GAS—MCF. 1300	WATER—BBL. -0-	OIL GRAVITY-API (CORR.) -0-	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented						TEST WITNESSED BY Danny Strickland	
35. LIST OF ATTACHMENTS CNL & Dual Lateral Logs; Multipoint & One Point Back Pressure Test							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED [Signature]				TITLE Drilling Superintendent		DATE 12/2/82	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Hogge Reed

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Anhy	0'	1410'		Wolfcamp	8463'	Subsea -5053'
Sand & Lime	1410'	1890'		Strawn	10,103'	-6693'
Anhy & Lime	1890'	5484'		Atoka	10,400'	-6990'
				Morrow	10,948'	-7538'
Lime & Shale	5484'	11,750'		arnett	11,690'	-8280'