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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
RECEIVED 1983

MAY 23 1983

O. C. D.
ARTESIA, OFFICE

Operator C & K Petroleum, Inc.	
Address P. O. Box 3546, Midland, TX 79702	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Exxon Federal Com.	Well No. 2	Pool Name, Including Formation White City (Penn)	Kind of Lease #C-065347 State, Federal or Fee Federal
Location			
Unit Letter J	1400	Feet From The South	Line and 1650 Feet From The East
Line of Section 17	Township 24S	Range 26E	NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	P.O. Box 1492, El Paso, TX 79999	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? Yes
		When May 20, 1983

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 9/26/82	Date Compl. Ready to Prod. 11/26/82	Total Depth 11,700	F.B.T.D. 11,560					
Pool White City (Penn)	Name of Producing Formation Morrow	Top Oil/Gas Pay 11,581	Tubing Depth 11,003					
Perforations 11,192 - 11,581 (27 Holes)			Depth Casing Shoe 11,700					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8", 48#	458	500 sx Class "C"					
11"	8-5/8", 27 & 32#	5,520	2200 sx Class "C"					
7-7/8"	5-1/2", 17#	11,700	650 sx Class "C"					
	2 7/8	11,003						

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1330	Length of Test 24 Hrs.	Bbls. Condensate/MMCF None	Gravity of Condensate NA
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 1580 psi	Casing Pressure Pkr.	Choke Size 11/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K Lunelle Zeeck
(Signature)

Administrative Supervisor
(Title)

May 20, 1983
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 23 1983
BY Original Signed By
Leslie A. Clements
Supervisor District II
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.