NW OIL COMS. COMMISSION DEPARTMENT OF THE INTERPORT (verse side) Form 9-331 (May 1963) Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY LC 065347 SUNDRY NOTICES AND REPORTS ON WELLS 6. IF INDIAN, ALLOTTEE OR TRIBE NAME (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such RESCUES ED UNIT AGREEMENT NAME WE'LL White City Penn Gas
Com Unit #2
8. FARM OR LEASE NAME X WELL OTHER 2. NAME OF OPERATOR Gulf Oil Corporation 3. ADDRESS OF OPERATOR 9. WELL NO. ARTESIA, OFFI**CE** P, O, Box 670, Hobbs, NM 88240 LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT White City Penn Morrow 1830' FSL & 1650' FWL 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 20-T24S-R26E 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 12. COUNTY OR PARISH | 13. STATE 3389' GL Eddy NM 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF : TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT MULTIPLE COMPLETE FRACTURE TREATMENT ALTERING CASING SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING ABANDONMENT® REPAIR WELL (Other) Perf, Acz CHANGE PLANS

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any nent to this work.) •

(Other)

Pipe valves from cellar; approved by Meredith Jones (USGS) & Bill Gressett (OCD). Clean and blade location, set PU anchors. Perf 10,922-24', 11,010-12', 11,060-62' 11,080-82', 11,170-72', 11,194-96' with (5) ½" JHPF & 11,372-76' with (7) ½" JHPF. Acidize with 10,500 gals 10% Morrow acid, (42) RCNB's. ISIP 3300#, avg pres 7544#, AIR 7.3 BPM. Set CIBP at 10,835', test casing 1000#. Perf 10,596-600' with (10) JH. Perf 10,521-23', 10,503-05' with (5) JH (did not fire on 10,503-05'). Perf 10,423-35' with (5) JH. Perf 10,386-88' with (5) JH & 10,366-70' with (10) JH. Perf 10,503-05' with (5) JH. Acidize each set with 200 gals 15% NEFE double inhib acid. Avg pres 600#, AIR 3.5 BPM, ISIP vac. Acidize with 10,000 gals 15%HCL, (30) RCNB's. Avg pres 7300#, AIR 7.8 BPM, ISIP 4500#. BHP taken. Drill CIBP, chased to 11,424'. Complete after drilling, perfing and acidizing.

18. I bereby certify that the foregoing is true and correct SIGNED <u>Area Engineer</u> 8-3-82 TITLE DATE ederal of State out of use FCORD (This space for (ORIG. SGD.) DAVID R. GIJASS APPROVED BY APPROVAL, IF ANY CONDITIONS OF OCT 1 5 1982

U.S. GEOLOGICAL SURVESee Instructions on Reverse Side ROSWELL, NEW MEXICO

OIL & GAS U.S. GEOLOGICAL SURVEY